

Permit Hearing

POSTED
8:44 A.M. P.M.

FEB 26 2024

GWINDA JONES, COUNTY CLERK
ERATH COUNTY, TEXAS

By _____ Deputy

NOTICE OF PERMIT HEARING

The Middle Trinity Groundwater Conservation District Board of Directors will hold a **PERMIT HEARING** on Thursday, March 7, 2024 at 1:00 p.m. at 930 Wolfe Nursery Rd, Stephenville, Texas. All interested parties are invited to attend.

PERMIT HEARING AGENDA:

1. Call to Order
2. Roll Call
3. Operating Permit Applications to Be Heard:

Brian Montgomery (Highway 67 Properties LLC) – from last month's agenda

6865 US Hwy 67

Stephenville, TX 76401

Well Site: GPM: 10 Acres: 10.28 Use: Commercial
US Hwy 67 Latitude: 32.198500 Longitude: -98.137433
Stephenville, TX 76401

Billy James Hill, Jr

198 Brentwood

Stephenville, TX 76401

Well Site: GPM: 12 Acres: 3.48 Use: Domestic
Collier Ranch Rd
Diamond C Ranch Estates Phase IV Lot 49
Stephenville, TX 76401 Latitude: 32.301137 Longitude: -98.178102

Robert Alley

730 Honor Drive

Kerrville, TX 78028

Well Site: GPM: 18 Acres: 2.78 Use: Domestic
1440 Stone Gate Dr
Stone Gate Estates Lot 13
Stephenville, TX 76401 Latitude: 32.179057 Longitude: -98.207957

Reg and Rosa Hilburn

5586 W FM 8

Stephenville, TX 76401

Well Site: GPM: 12 Acres: 7.9 Use: Domestic
13640 FM 3025
Stephenville, TX 76401 Latitude: 32.288867 Longitude: -98.2808

Ryan Hughes

4850 CR 164
Stephenville, TX 76401

Well Site: GPM: 12 Acres: 9.07 Use: Domestic
4025 FM 3025
Stephenville, TX 76401 Latitude: 32.321872 Longitude: -98.208222

Justin and Jennifer Paul

3505 Sequoia Lane
Melissa, TX 75454

Well Site: GPM: 14 Acres: 2.13 Use: Domestic
Mesa Vista Dr
Sunrise Mountain Ranch Lot 8
Stephenville, TX 76401 Latitude: 32.197833 Longitude: -98.047267

MPG Pipeline Contractors, LLC (Bachus Brothers Trust)

16770 Imperial Valley Ste 105
Houston, TX 77060

Well Site: GPM: 16 Acres: 20.63 Use: Commercial /
355 CR 176 Industrial
Stephenville, TX 76401 Latitude: 32.260444 Longitude: -98.193833

Mitchell Coleman

PO Box 244
Bluff Dale, TX 76433

Well Site: GPM: 20 Acres: 5.001 Use: Domestic /
875 Magic Valley Livestock Watering
Mountain Lakes Lot 1080
Bluff Dale, TX 76433 Latitude: 32.306402 Longitude: -97.983159

Harbin VFD

1215 CR 277
Dublin, TX 76446

Well Site: GPM: 25 Acres: 1.0 Use: Fire Department
8135 FM 847
Dublin, TX 76446 Latitude: 32.133866 Longitude: -98.239299

David and Kathy Whaley – Exception Waiver Requested

31890 Rd 166
Visalia, CA 93292

Well Site: GPM: 45 Acres: 98.7 Use: Livestock
12269 FM 1702 Watering
Dublin, TX 76446 Latitude: 31.986215 Longitude: -98.320102

Mark Nowlin – 3 proposed wells

200 CR 456
DeLeon, TX 76444

Well Site:	GPM: 50 (each)	Acres: 95.96	Use: Irrigation
200 CR 456	Latitude: 32.131583	Longitude: -98.526944	
DeLeon, TX 76444	Latitude: 32.131972	Longitude: -98.528222	
	Latitude: 32.132333	Longitude: -98.529500	
	Latitude: 32.128250	Longitude: -98.528278 (Alt.)	
	Latitude: 32.128639	Longitude: -98.529528 (Alt.)	
	Latitude: 32.131278	Longitude: -98.529972 (Alt.)	
	Latitude: 32.130194	Longitude: -98.530361 (Alt.)	
	Latitude: 32.129111	Longitude: -98.530778 (Alt.)	

Zia Land & Cattle Co, LLC (Craig Hicks)

12501 Hwy 36
Comanche, TX 76442

Well Site:	GPM: 60 (each)	Acres: 316.49	Use: Irrigation / Livestock Watering
12501 Hwy 36	Latitude: 31.885722	Longitude: -98.523083	
Comanche, TX 76442	Latitude: 31.887861	Longitude: -98.526139 (Alt.)	

Wagon Road Ranch LLC (Troy and Mary Gibbs) – 2 wells already drilled

PO Box 397 (increase from 65 to 100 GPM)

Bluff Dale, TX 76433

Well Site:	GPM: 100 (each)	Acres: 5584.912	Use: Irrigation
3705 CR 148	Latitude: 32.381053	Longitude: -98.026953	
Bluff Dale, TX 76433	Latitude: 32.383020	Longitude: -98.026588	

Devon Dreyer

2375 Val Verde Rd
McGregor, TX 76657

Well Site:	GPM: 150	Acres: 162.11	Use: Irrigation
CR 3187	Latitude: 31.662394	Longitude: -97.460111	
Valley Mills, TX 76689			

Blue Sky Farms LLC (Ryan DeWit) – 3 wells previously approved 5/5/2022

4611 S FM 219
Dublin, TX 76446

Well Site:	GPM: 200 (each)	Acres: 1528.14	Use: Irrigation / Livestock Watering
4611 S FM 219	Latitude: 32.056942	Longitude: -98.310342	
Dublin, TX 76446	Latitude: 32.050639	Longitude: -98.300722	
	Latitude: 32.047825	Longitude: -98.310499	
	Latitude: 32.056562	Longitude: -98.310688 (Alt.)	
	Latitude: 32.045655	Longitude: -98.299602 (Alt.)	
	Latitude: 32.046762	Longitude: -98.297118 (Alt.)	

Latitude: 32.049522 Longitude: -98.305219 (Alt.)

BB Heir LLC (Ben Bartlett)

6750 Henry's Rd
Jackson, WY 83001

Well Site: GPM: 240 Acres: 142.89 Use: Pond Impoundment/
299 CR 1175 Livestock Watering
Kopperl, TX 76652 Latitude: 32.194639 Longitude: -97.613361

Glen Meadows 143, LP (Kurt Rechner) – (already drilled as an exempt well, wanting to
5000 Plaza on the Lake Suite 180 equip for irrigation use)

Austin, TX 78746

Well Site: GPM: 300 Acres: 3120.86 Use: Irrigation
1546 FM 203
Walnut Springs, TX 76690 Latitude: 32.129000 Longitude: -97.768000

4. Discussion on Operating Permit Applications
5. Adjourn Permit Hearing

CERTIFICATION

I, the undersigned authority, do hereby certify that on February 26, 2024 before 3:00 PM, I posted and filed the above notice of meeting on the MTGCD website, Texas Secretary of State website, and on the door of the MTGCD office in Erath County in a place convenient and readily accessible to the general public at all times and that it will remain so posted continuously for at least 72 hours preceding the scheduled time of said board meeting, and 10 business days prior to aid time of permit hearing in accordance with the Texas Government Code, Chapter 551.

By: 
MTGCD General Manager

The Middle Trinity Groundwater Conservation District is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact the President of the District at 254-965-6705 at least 24 hours in advance if accommodation is needed.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Middle Trinity Groundwater Conservation District Board may meet in executive session on any of the above agenda items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gift (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

**For more information about the Permit Hearing, Board Meeting or the
Middle Trinity Groundwater Conservation District contact:
GENERAL MANAGER
254-965-6705**

FILED
at 8:29 o'clock A M

FEB 23 2024

NOTICE OF PERMIT HEARING

Jelena J...
County Clerk, Bosque County, Texas

The Middle Trinity Groundwater Conservation District Board of Directors will hold a **PERMIT HEARING** on Thursday, March 7, 2024 at 1:00 p.m. at 930 Wolfe Nursery Rd, Stephenville, Texas. All interested parties are invited to attend.

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Collier Ranch Rd

Diamond C Ranch Estates Phase IV Lot 49

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Acres: 3.48

Use: Domestic

Latitude: 32.301137 Longitude: -98.178102

Robert Alley

730 Honor Drive

Kerrville, TX 78028

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Stone Gate Estates Lot 13

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Latitude: 32.179057 Longitude: -98.207957

Reg and Rosa Hilburn

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Stephenville, TX 76401

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13640 FM 3025

Stephenville, TX 76401

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Acres: 7.9

Use: Domestic

Latitude: 32.288867 Longitude: -98.2808

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AT 9:00 O'CLOCK AM

FEB 26 2024

Ruby Leiby
Clerk, County Court Comanche Co., Texas

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AT 8:35 FILED
O'CLOCK A.M

FEB 26 2024

Janita D. Dunton
COUNTY CLERK, CORYELL CO., TEXAS

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Latitude: 32.288867 Longitude: -98.2808

Board Hearing

POSTED
9:33 A.M. _____ P.M.

MAR 04 2024

NOTICE OF DISTRICT BOARD MEETING

GWINDA JONES, COUNTY CLERK
ERATH COUNTY, TEXAS
By _____ CW Deputy

The Middle Trinity Groundwater Conservation District Board of Directors will hold a PERMIT HEARING and BOARD MEETING on Thursday, March 7, 2024, at 1:00 p.m. at 930 Wolfe Nursery Rd, Stephenville, Texas. The Board Meeting will begin immediately upon adjournment of the Permit Hearing. All interested parties are invited to attend.

BOARD MEETING AGENDA:

The following agenda items will be discussed:

1. Call to Order
2. Roll Call of Members
3. Invocation and Pledge of Allegiance
4. Recognize Guests
5. Public Comments
6. Take Action on Operating Permit Applications
7. Approve / Ratify Minutes
8. Approve / Ratify Payment of Bills
9. Financial Report
10. Discussion / Consider / Possible Action on Well Drillers/Landowner District Rules Violations
11. Rules Committee Update
12. Discussion / Consider / Possible Action on Scheduling Public Hearing on Proposed Rule Changes for April 4, 2024, Board Meeting
13. Discussion / Consider/Possible Action on Scheduling Public Hearing of Proposed Changes to District Compliance Policy for April 4, 2024, Board Meeting.
14. General Manager's Report

15. Receive Monthly Staff Reports
 - a. Quarterly Drought Status Report
 - b. Monthly Investment Report
 - c. Well Registration Report
 - d. District Field Tech Report
 - e. Education/Public Relations Report
16. Discussion / Consider / Possible Action on Equipping Harbin VFD Well for Long-Term Monitoring
17. Discussion / Consider / Possible Action on Downhole Camera.
18. Discussion / Consider / Possible Action on Additional Ditch Discovery Water Center Signage and Sign in Front of District Office
19. Discussion / Consider / Possible Action on FY 2024 Line-Item Budget Amendments
20. Executive Session pursuant to Sections 551.071 and/or 551.074 of Texas Government Code to discuss Legal Matters and/or Personnel Matters
21. Discussion / Possible Action on any Matter discussed in Executive Session under Agenda Item No. 20
22. Discuss Agenda Items for April Board Meeting
23. Adjourn

CERTIFICATION

I, the undersigned authority, do hereby certify that on March 4, 2024 before 1:00 PM, I posted and filed the above notice of meeting on the MTGCD website, Texas Secretary of State website, and on the door of the MTGCD office in Erath County in a place convenient and readily accessible to the general public at all times and that it will remain so posted continuously for at least 72 hours preceding the scheduled time of said board meeting, and 10 business days prior to aid time of permit hearing in accordance with the Texas Government Code, Chapter 551.

By: 
MTGCD General Manager

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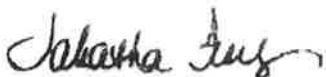
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12. Discussion / Consider / Possible Action on Scheduling Public Hearing on Proposed Rule Changes for April 4, 2024, Board Meeting
13. Discussion / Consider/Possible Action on Scheduling Public Hearing of Proposed Changes to District Compliance Policy for April 4, 2024, Board Meeting.
14. General Manager's Report

FILED
at 9:13 o'clock A M

MAR 04 2024


County Clerk, Bosque County, Texas

NOTICE OF DISTRICT BOARD MEETING

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14. General Manager's Report

FILED
AT 9:31 O'CLOCK A M

MAR 4 2024


Clerk, County Court Comanche Co., Texas

Minutes

MINUTES OF THE PERMIT HEARING
AND MEETING OF THE BOARD OF DIRECTORS OF THE
MIDDLE TRINITY GROUNDWATER CONSERVATION DISTRICT
HELD: February 1, 2024

THE STATE OF TEXAS
COUNTY OF ERATH

On this 1st day of February 2024, the Board of Directors of the Middle Trinity Groundwater Conservation District convened in a PERMIT HEARING at 930 Wolfe Nursery Rd, Stephenville, Texas at 1:00 PM with the following members present:

Charles Ferguson – President
Fred Parker - Secretary
Kenneth Bullington – Director
Rodney Stephens – Director

Barbara Domel – Vice-President
Jerry Hinshaw - Director
Robert Payne – Director
Butch Ronne - Director

Board Members absent were Shane Tucker, Joe Altebaumer, Frank Volleman, and W.B. Maples. Also present were Patrick Wagner, Johnny Wells, Stephanie Keith, Debbie Montgomery, and Rachael Phillips.

President Charles Ferguson called the meeting to order, declared a quorum present and that the meeting was duly convened and ready to transact business.

Notice of the hearing was given, stating the time, place and purpose, all as required by Chapter 551 of the Government Code.

1. Hearing called to order by Charles Ferguson.
2. Roll Call of Members was given by Debbie Montgomery.
3. There was discussion on the 12 operating permit applications listed on the agenda. Four of the permit applications are for Domestic use on under 10 acres, 5 permit applications are for Irrigation wells, 2 permit applications are for Commercial use, and 1 permit application was moved from the January agenda due to a change in location. One of the Commercial permit applications is subject to the Voluntary Metering Program due to the acreage size. Questions were asked about the type of Commercial usage and the GPMs necessary.
4. Motion to adjourn permit hearing made by Fred Parker. Second by Rodney Stephens. All members voted yes to adjourn.
5. Charles Ferguson adjourned the permit hearing.

THE STATE OF TEXAS
COUNTY OF ERATH

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President Charles Ferguson called the hearing to order, declared a quorum present and that the hearing was duly convened and ready to transact business.

Notice of the meeting was given, stating the time, place and purpose, all as required by Chapter 551 of the Government Code.

1. Meeting called to order by Charles Ferguson.
2. Roll Call of Members was given by Debbie Montgomery.
3. Invocation was given by Charles Ferguson.

4. Pledge of Allegiance was conducted.
5. Guest present was Jeremy Shell of Boucher, Morgan, and Young.
6. There were no public comments.
7. Rodney Stephens made a motion to approve all operating permit applications except for Hwy 67 Properties LLC, which will be put on administrative hold to gather more information about the number of units and storage capacity. Second by Jerry Hinshaw. All members present voted yes to approve the operating permit applications except for Hwy 67 Properties LLC, which will be moved to the March Permit Hearing Agenda.
8. There was a review of the minutes of the January 4th, 2024 monthly Board Meeting. Kenneth Bullington moved to approve the minutes, second by Robert Payne. All members present voted yes to approve the January 2024 Board Meeting Minutes.
9. Check Detail Report was reviewed for dates 1/1/2024 through 1/31/2024, for check numbers 12735 through 12789, and including electronic checks 1152024 and 1312024. Motion was made by Kenneth Bullington, second by Butch Ronne, to approve and ratify the payment of the bills. All members present voted yes to approve and ratify the payment of the bills.
10. Financial Report was given by Patrick Wagner.
11. Patrick Wagner went over proposed amendments to the District Budget. Barbara Domel made a motion to approve the amendments as presented. Second by Kenneth Bullington. All members present voted yes to approve the budget amendments.
12. Financial audit presentation was given by Jeremy Shell of Boucher, Morgan, and Young.
13. Annual review of Management Plan 2023 was given by Patrick Wagner.
14. Patrick Wagner went over some well driller/landowner District Rules violations. Kenneth Bullington moved to have the driller attend a Show Cause Hearing before the Board, second by Butch Ronne. All members present voted yes to have the driller come before the Board for a Show Cause Hearing.
15. General Manager's Report given by Patrick Wagner.
16. Quarterly Drought Status Report given by Patrick Wagner.
17. Well Registration Report given by Debbie Montgomery. In addition to the 12 permit applications listed on the permit agenda, there were 5 new exempt registrations.
18. District Field Tech Report given by Johnny Wells. Two wells were plugged in the month of January, both in Erath County. Thirteen water quality tests were completed, 8 in Erath County, 2 in Coryell County, 1 in Bosque County, and 2 in Comanche County. One Comanche County well and 1 Coryell County well tested high in Salinity. Erath County wells were monitored in January, and Comanche County wells will be monitored in February.
19. Education / Public Relations Report given by Stephanie Keith.
20. There was discussion on equipping District monitoring wells. Rodney Stephens made a motion to spend up to \$5000 to equip a well with a sounding tube and geophysical logging to be able to continuously monitor the well. Second by Kenneth Bullington. All members present voted yes to equip the well for continuous monitoring.
21. There was discussion on geophysical logging and downhole camera equipment. MTGCD will check on costs of downhole camera and contracting with companies for geophysical logging of wells.
22. There was no Executive Session.
23. There was discussion on agenda items for the March Board Meeting.
24. Fred Parker moved to adjourn the meeting, second by Rodney Stephens. All members present voted yes to adjourn. Meeting adjourned by Charles Ferguson.

MINUTES approved this 7th day of March 2024.

Joe Altebaumer/Erath Co.

Fred Parker/Erath Co.

Jerry Hinshaw/ Erath Co.

Shane Tucker /Comanche Co.

Frank Volleman/Comanche Co.

Rodney Stephens/Comanche Co.

Charles E. Ferguson/ Bosque Co.

Barbara Domel/Bosque Co.

Robert Payne/Bosque Co.

W.B Maples/Coryell Co.

Kenneth Bullington/Coryell Co.

Butch Ronne/ Coryell Co.

Check Detail

10/10/2011
10/10/2011 - 10/10/2011

10/10/2011
10/10/2011 - 10/10/2011

10/10/2011
10/10/2011 - 10/10/2011

Dates Covered:

2/1/2024 – 2/29/2024

Check Sequence:

12790 – 12836

Electronic Checks:

2152024 and 2292024

Middle Trinity Groundwater Conservation District

Check Detail

February 2024

Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Liability Check		02/14/2024	QuickBooks Payrol...		1006 · InterBank		-9,786.81
					7140 · Payroll Fees-...	-20.00	20.00
					7140 · Payroll Fees-...	-1.32	1.32
			QuickBooks Payroll ...		2110 · Direct Deposi...	-9,765.49	9,765.49
TOTAL						-9,786.81	9,786.81
Liability Check		02/28/2024	QuickBooks Payrol...		1006 · InterBank		-9,786.81
					7140 · Payroll Fees-...	-20.00	20.00
					7140 · Payroll Fees-...	-1.32	1.32
			QuickBooks Payroll ...		2110 · Direct Deposi...	-9,765.49	9,765.49
TOTAL						-9,786.81	9,786.81
Paycheck	DD1824	02/15/2024	Deborah Montgom...		1006 · InterBank		0.00
					7105 · Payroll	-2,018.86	2,018.86
					7105 · Payroll	-51.77	51.77
					3125 · Dependant H...	5.24	-5.24
					3115 · Simple IRA P...	62.12	-62.12
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					7121 · Simple IRA - ...	-62.12	62.12
					3115 · Simple IRA P...	62.12	-62.12
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					3105 · Federal With...	137.00	-137.00
					7125 · Payroll Taxe...	-128.38	128.38
					3100 · Payroll Liabili...	128.38	-128.38
					3100 · Payroll Liabili...	128.38	-128.38
					7125 · Payroll Taxe...	-30.02	30.02
					3110 · Medicare Pa...	30.02	-30.02
					3110 · Medicare Pa...	30.02	-30.02
					2110 · Direct Deposi...	1,707.87	-1,707.87
TOTAL						0.00	0.00
Paycheck	DD1825	02/15/2024	Johnny D Wells		1006 · InterBank		0.00
					7105 · Payroll	-2,387.24	2,387.24
					7105 · Payroll	-265.25	265.25
					3115 · Simple IRA P...	100.00	-100.00
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					3125 · Dependant H...	53.50	-53.50
					7121 · Simple IRA - ...	-79.57	79.57
					3115 · Simple IRA P...	79.57	-79.57
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					3105 · Federal With...	300.00	-300.00
					7125 · Payroll Taxe...	-164.45	164.45
					3100 · Payroll Liabili...	164.45	-164.45
					3100 · Payroll Liabili...	164.45	-164.45
					7125 · Payroll Taxe...	-38.46	38.46
					3110 · Medicare Pa...	38.46	-38.46
					3110 · Medicare Pa...	38.46	-38.46
					2110 · Direct Deposi...	1,996.08	-1,996.08

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Check Detail

February 2024

Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
TOTAL						0.00	0.00
Paycheck	DD1826	02/15/2024	Patrick F Wagner		1006 · InterBank		0.00
				7105 · Payroll		-3,433.33	3,433.33
				7115.1 · BCBS of T...		-449.41	449.41
				3120 · Group Health...		449.41	-449.41
				3100 · Payroll Liabili...		103.00	-103.00
				7121 · Simple IRA - ...		-103.00	103.00
				3100 · Payroll Liabili...		103.00	-103.00
				3125 · Dependant H...		4.60	-4.60
				7115.2 · Beam - De...		-8.53	8.53
				3100 · Payroll Liabili...		8.53	-8.53
				7115.2 · Beam - De...		-2.08	2.08
				3100 · Payroll Liabili...		2.08	-2.08
				7115.2 · Beam - De...		-4.60	4.60
				3100 · Payroll Liabili...		4.60	-4.60
				3105 · Federal With...		384.00	-384.00
				7125 · Payroll Taxe...		-212.87	212.87
				3100 · Payroll Liabili...		212.87	-212.87
				3100 · Payroll Liabili...		212.87	-212.87
				7125 · Payroll Taxe...		-49.78	49.78
				3110 · Medicare Pa...		49.78	-49.78
				3110 · Medicare Pa...		49.78	-49.78
				7140 · Payroll Fees-...		-0.80	0.80
				3100 · Payroll Liabili...		0.80	-0.80
				2110 · Direct Deposi...		2,679.08	-2,679.08
TOTAL						0.00	0.00
Paycheck	DD1827	02/15/2024	Rachael Phillips		1006 · InterBank		0.00
				7105 · Payroll		-1,823.96	1,823.96
				7115.1 · BCBS of T...		-449.41	449.41
				3120 · Group Health...		449.41	-449.41
				3100 · Payroll Liabili...		54.72	-54.72
				7121 · Simple IRA - ...		-54.72	54.72
				3100 · Payroll Liabili...		54.72	-54.72
				3125 · Dependant H...		44.97	-44.97
				7115.2 · Beam - De...		-8.53	8.53
				3100 · Payroll Liabili...		8.53	-8.53
				7115.2 · Beam - De...		-2.08	2.08
				3100 · Payroll Liabili...		2.08	-2.08
				7115.2 · Beam - De...		-4.60	4.60
				3100 · Payroll Liabili...		4.60	-4.60
				3105 · Federal With...		89.00	-89.00
				7125 · Payroll Taxe...		-113.09	113.09
				3100 · Payroll Liabili...		113.09	-113.09
				3100 · Payroll Liabili...		113.09	-113.09
				7125 · Payroll Taxe...		-26.45	26.45
				3110 · Medicare Pa...		26.45	-26.45
				3110 · Medicare Pa...		26.45	-26.45
				7140 · Payroll Fees-...		-10.94	10.94
				3100 · Payroll Liabili...		10.94	-10.94
				2110 · Direct Deposi...		1,495.73	-1,495.73
TOTAL						0.00	0.00
Paycheck	DD1828	02/15/2024	Stephanie D Keith		1006 · InterBank		0.00
				7105 · Payroll		-2,073.95	2,073.95
				7105 · Payroll		-230.44	230.44
				3115 · Simple IRA P...		69.13	-69.13
				7115.1 · BCBS of T...		-449.41	449.41
				3120 · Group Health...		449.41	-449.41
				7121 · Simple IRA - ...		-69.13	69.13
				3115 · Simple IRA P...		69.13	-69.13
				7115.2 · Beam - De...		-8.53	8.53
				3100 · Payroll Liabili...		8.53	-8.53
				7115.2 · Beam - De...		-2.08	2.08

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Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					3125 · Dependant H...	5.24	-5.24
					3105 · Federal With...	167.00	-167.00
					7125 · Payroll Taxe...	-142.88	142.88
					3100 · Payroll Liabili...	142.88	-142.88
					3100 · Payroll Liabili...	142.88	-142.88
					7125 · Payroll Taxe...	-33.41	33.41
					3110 · Medicare Pa...	33.41	-33.41
					3110 · Medicare Pa...	33.41	-33.41
					2110 · Direct Deposi...	1,886.73	-1,886.73
TOTAL						0.00	0.00
Paycheck	DD1829	02/29/2024	Deborah Montgom...		1006 · InterBank		0.00
					7105 · Payroll	-1,941.22	1,941.22
					7105 · Payroll	-129.41	129.41
					3125 · Dependant H...	5.24	-5.24
					3115 · Simple IRA P...	62.12	-62.12
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					7121 · Simple IRA - ...	-62.12	62.12
					3115 · Simple IRA P...	62.12	-62.12
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					3105 · Federal With...	137.00	-137.00
					7125 · Payroll Taxe...	-128.38	128.38
					3100 · Payroll Liabili...	128.38	-128.38
					3100 · Payroll Liabili...	128.38	-128.38
					7125 · Payroll Taxe...	-30.03	30.03
					3110 · Medicare Pa...	30.03	-30.03
					3110 · Medicare Pa...	30.03	-30.03
					2110 · Direct Deposi...	1,707.86	-1,707.86
TOTAL						0.00	0.00
Paycheck	DD1830	02/29/2024	Johnny D Wells		1006 · InterBank		0.00
					7105 · Payroll	-2,652.49	2,652.49
					3115 · Simple IRA P...	100.00	-100.00
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					3125 · Dependant H...	53.50	-53.50
					7121 · Simple IRA - ...	-79.57	79.57
					3115 · Simple IRA P...	79.57	-79.57
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					3105 · Federal With...	300.00	-300.00
					7125 · Payroll Taxe...	-164.46	164.46
					3100 · Payroll Liabili...	164.46	-164.46
					3100 · Payroll Liabili...	164.46	-164.46
					7125 · Payroll Taxe...	-38.46	38.46
					3110 · Medicare Pa...	38.46	-38.46
					3110 · Medicare Pa...	38.46	-38.46
					2110 · Direct Deposi...	1,996.07	-1,996.07
TOTAL						0.00	0.00
Paycheck	DD1831	02/29/2024	Patrick F Wagner		1006 · InterBank		0.00

Middle Trinity Groundwater Conservation District

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Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
					7105 · Payroll	-3,433.33	3,433.33
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					3100 · Payroll Liabili...	103.00	-103.00
					7121 · Simple IRA - ...	-103.00	103.00
					3100 · Payroll Liabili...	103.00	-103.00
					3125 · Dependant H...	4.60	-4.60
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					3105 · Federal With...	384.00	-384.00
					7125 · Payroll Taxe...	-212.87	212.87
					3100 · Payroll Liabili...	212.87	-212.87
					3100 · Payroll Liabili...	212.87	-212.87
					7125 · Payroll Taxe...	-49.78	49.78
					3110 · Medicare Pa...	49.78	-49.78
					3110 · Medicare Pa...	49.78	-49.78
					2110 · Direct Deposi...	2,679.08	-2,679.08
TOTAL						0.00	0.00
Paycheck	DD1832	02/29/2024	Rachael Phillips		1006 · InterBank		0.00
					7105 · Payroll	-1,459.17	1,459.17
					7105 · Payroll	-364.79	364.79
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					3100 · Payroll Liabili...	54.72	-54.72
					7121 · Simple IRA - ...	-54.72	54.72
					3100 · Payroll Liabili...	54.72	-54.72
					3125 · Dependant H...	44.97	-44.97
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					3105 · Federal With...	89.00	-89.00
					7125 · Payroll Taxe...	-113.08	113.08
					3100 · Payroll Liabili...	113.08	-113.08
					3100 · Payroll Liabili...	113.08	-113.08
					7125 · Payroll Taxe...	-26.45	26.45
					3110 · Medicare Pa...	26.45	-26.45
					3110 · Medicare Pa...	26.45	-26.45
					7140 · Payroll Fees...	-9.17	9.17
					3100 · Payroll Liabili...	9.17	-9.17
					2110 · Direct Deposi...	1,495.74	-1,495.74
TOTAL						0.00	0.00
Paycheck	DD1833	02/29/2024	Stephanie D Keith		1006 · InterBank		0.00
					7105 · Payroll	-2,304.39	2,304.39
					3115 · Simple IRA P...	69.13	-69.13
					7115.1 · BCBS of T...	-449.41	449.41
					3120 · Group Health...	449.41	-449.41
					7121 · Simple IRA - ...	-69.13	69.13
					3115 · Simple IRA P...	69.13	-69.13
					7115.2 · Beam - De...	-8.53	8.53
					3100 · Payroll Liabili...	8.53	-8.53
					7115.2 · Beam - De...	-2.08	2.08
					3100 · Payroll Liabili...	2.08	-2.08
					7115.2 · Beam - De...	-4.60	4.60
					3100 · Payroll Liabili...	4.60	-4.60
					3125 · Dependant H...	5.24	-5.24
					3105 · Federal With...	167.00	-167.00
					7125 · Payroll Taxe...	-142.87	142.87
					3100 · Payroll Liabili...	142.87	-142.87

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Check Detail

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Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
					3100 · Payroll Liabili...	142.87	-142.87
					7125 · Payroll Taxe...	-33.41	33.41
					3110 · Medicare Pa...	33.41	-33.41
					3110 · Medicare Pa...	33.41	-33.41
					2110 · Direct Deposi...	1,886.74	-1,886.74
TOTAL						0.00	0.00
Bill Pmt -Check	12790	02/05/2024	Bosque County Ce...		1006 · InterBank		-1,557.00
Bill		02/05/2024			7937 · BOSQUE-Ta...	-1,557.00	1,557.00
TOTAL						-1,557.00	1,557.00
Bill Pmt -Check	12791	02/05/2024	Card Service Center		1006 · InterBank		-4,494.09
Bill		02/05/2024			7570 · Computer So...	-378.11	378.11
					7505 · Office Supplies	-768.17	768.17
					8120 · Fuel Expense	-562.29	562.29
					7320 · Building Maint.	-23.98	23.98
					7650 · Aquifer Monit...	-1,710.50	1,710.50
					7445 · Employee Lo...	-263.49	263.49
					7425 · Registration ...	-525.00	525.00
					7205 · Public Notice...	-92.00	92.00
					7525 · Postage	-144.67	144.67
					7210 · Public Educa...	-25.88	25.88
TOTAL						-4,494.09	4,494.09
Bill Pmt -Check	12792	02/05/2024	Lloyd, Gosselink,R...		1006 · InterBank		-7,124.03
Bill		02/05/2024			7915 · Legal Services	-7,124.03	7,124.03
TOTAL						-7,124.03	7,124.03
Bill Pmt -Check	12793	02/05/2024	North Texas GCD		1006 · InterBank		-4,996.00
Bill		02/05/2024			7971 · GMA 8	-4,996.00	4,996.00
TOTAL						-4,996.00	4,996.00
Bill Pmt -Check	12794	02/05/2024	Signal Fire		1006 · InterBank		-1,554.90
Bill		02/05/2024			7650 · Aquifer Monit...	-1,554.90	1,554.90
TOTAL						-1,554.90	1,554.90
Bill Pmt -Check	12795	02/05/2024	Tech323 LLC		1006 · InterBank		-1,000.00
Bill		02/05/2024			7574 · IT Services	-1,000.00	1,000.00
TOTAL						-1,000.00	1,000.00
Bill Pmt -Check	12796	02/05/2024	The Water Shop		1006 · InterBank		-40.00
Bill		02/05/2024			7505 · Office Supplies	-40.00	40.00
TOTAL						-40.00	40.00
Bill Pmt -Check	12797	02/05/2024	Totalcom		1006 · InterBank		-473.20
Bill		02/05/2024			7310 · Landline, Toll...	-320.80	320.80
					7310 · Landline, Toll...	-152.40	152.40
TOTAL						-473.20	473.20

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Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12798	02/06/2024	Canon Financial S...		1006 · InterBank		-145.00
Bill		02/06/2024			7540 · Copier Maint...	-145.00	145.00
TOTAL						-145.00	145.00
Bill Pmt -Check	12799	02/06/2024	Cindy Spears		1006 · InterBank		-400.00
Bill		02/06/2024			7308 · Janitorial Ser...	-400.00	400.00
TOTAL						-400.00	400.00
Bill Pmt -Check	12800	02/06/2024	Lake Flato Archite...		1006 · InterBank		-167.89
Bill		02/06/2024			7211.6 · Design Fee...	-167.89	167.89
TOTAL						-167.89	167.89
Bill Pmt -Check	12801	02/06/2024	GraphTec		1006 · InterBank		-11,022.30
Bill		02/06/2024			7211.8 · Interpretive...	-11,022.30	11,022.30
TOTAL						-11,022.30	11,022.30
Bill Pmt -Check	12802	02/06/2024	Amazon Business		1006 · InterBank		-225.89
Bill		02/06/2024			7500 · Office Supplies	-225.89	225.89
TOTAL						-225.89	225.89
Bill Pmt -Check	12803	02/06/2024	Association of Nat...		1006 · InterBank		-110.00
Bill		02/06/2024			7440 · Association ...	-110.00	110.00
TOTAL						-110.00	110.00
Liability Check	12804	02/15/2024	American Funds S...		1006 · InterBank		-124.24
					3115 · Simple IRA P...	-62.12	62.12
					3115 · Simple IRA P...	-62.12	62.12
TOTAL						-124.24	124.24
Liability Check	12805	02/15/2024	Edward Jones		1006 · InterBank		-453.70
					3100 · Payroll Liabili...	-103.00	103.00
					3115 · Simple IRA P...	-69.13	69.13
					3100 · Payroll Liabili...	-54.72	54.72
					3100 · Payroll Liabili...	-103.00	103.00
					3115 · Simple IRA P...	-69.13	69.13
					3100 · Payroll Liabili...	-54.72	54.72
TOTAL						-453.70	453.70
Liability Check	12806	02/15/2024	Schwab		1006 · InterBank		-179.57
					3115 · Simple IRA P...	-100.00	100.00
					3115 · Simple IRA P...	-79.57	79.57
TOTAL						-179.57	179.57
Check	12807	02/12/2024	John Perry		1006 · InterBank		-200.00
Credit Memo	10593	02/12/2024		Operating...	5230 · Permit Deposit	-200.00	200.00

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Check Detail

February 2024

Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
TOTAL						-200.00	200.00
Check	12808	02/12/2024	Associated Well S...		1006 · InterBank		-400.00
Credit Memo	10594	02/12/2024		Operating...	5230 · Permit Deposit	-200.00	200.00
				Operating...	5230 · Permit Deposit	-200.00	200.00
TOTAL						-400.00	400.00
Check	12809	02/12/2024	Renee Wilson		1006 · InterBank		-200.00
Credit Memo	10595	02/12/2024		Operating...	5230 · Permit Deposit	-200.00	200.00
TOTAL						-200.00	200.00
Bill Pmt -Check	12810	02/12/2024	Amazon Business		1006 · InterBank		-47.98
Bill		02/12/2024			7500 · Office Supplies	-47.98	47.98
TOTAL						-47.98	47.98
Bill Pmt -Check	12811	02/12/2024	Boucher, Morgan, ...		1006 · InterBank		-1,500.00
Bill		02/12/2024			7905 · Audit Services	-1,500.00	1,500.00
TOTAL						-1,500.00	1,500.00
Bill Pmt -Check	12812	02/12/2024	Kirbo's Office Syst...		1006 · InterBank		-162.30
Bill		02/12/2024			7540 · Copier Maint...	-162.30	162.30
TOTAL						-162.30	162.30
Bill Pmt -Check	12813	02/12/2024	Texas Real Estate ...		1006 · InterBank		-90.00
Bill		02/12/2024			7440 · Association ...	-90.00	90.00
TOTAL						-90.00	90.00
Bill Pmt -Check	12814	02/12/2024	CNA Surety		1006 · InterBank		-50.00
Bill		02/12/2024			7830 · Directors Bo...	-50.00	50.00
TOTAL						-50.00	50.00
Bill Pmt -Check	12815	02/12/2024	Reliant		1006 · InterBank		-598.34
Bill		02/12/2024			7305 · Electricity	-598.34	598.34
TOTAL						-598.34	598.34
Bill Pmt -Check	12816	02/13/2024	ULINE		1006 · InterBank		-1,299.71
Bill		02/13/2024			7210 · Public Educa...	-1,299.71	1,299.71
TOTAL						-1,299.71	1,299.71
Bill Pmt -Check	12817	02/20/2024	Green Mountain E...		1006 · InterBank		-271.28
Bill		02/20/2024			7305 · Electricity	-271.28	271.28
TOTAL						-271.28	271.28
Bill Pmt -Check	12818	02/20/2024	Jennifer Carey		1006 · InterBank		-1,648.55

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Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill		02/20/2024			7920 · ERATH-Tax ... 7920 · ERATH-Tax ...	-1,527.06 -121.49	1,527.06 121.49
TOTAL						-1,648.55	1,648.55
Bill Pmt -Check	12819	02/20/2024	Leo's Window Clea...		1006 · InterBank		-65.00
Bill		02/20/2024			7320 · Building Maint.	-65.00	65.00
TOTAL						-65.00	65.00
Bill Pmt -Check	12820	02/20/2024	Lovell Lawn & Lan...		1006 · InterBank		-2,807.69
Bill		02/20/2024			7320 · Building Maint.	-2,392.69	2,392.69
Bill		02/20/2024			7320 · Building Maint.	-415.00	415.00
TOTAL						-2,807.69	2,807.69
Bill Pmt -Check	12821	02/20/2024	McCreary, Veselka,...		1006 · InterBank		-34.42
Bill		02/20/2024			7920 · ERATH-Tax ...	-34.42	34.42
TOTAL						-34.42	34.42
Bill Pmt -Check	12822	02/20/2024	Stephenville City ...		1006 · InterBank		-125.71
Bill		02/20/2024			7306 · City Water, S...	-125.71	125.71
TOTAL						-125.71	125.71
Bill Pmt -Check	12823	02/22/2024	Lloyd, Gosselink,R...		1006 · InterBank		-2,682.60
Bill		02/22/2024			7915 · Legal Services	-2,682.60	2,682.60
TOTAL						-2,682.60	2,682.60
Liability Check	12824	02/29/2024	American Funds S...		1006 · InterBank		-124.24
					3115 · Simple IRA P...	-62.12	62.12
					3115 · Simple IRA P...	-62.12	62.12
TOTAL						-124.24	124.24
Liability Check	12825	02/29/2024	Schwab		1006 · InterBank		-179.57
					3115 · Simple IRA P...	-100.00	100.00
					3115 · Simple IRA P...	-79.57	79.57
TOTAL						-179.57	179.57
Liability Check	12826	02/29/2024	Edward Jones		1006 · InterBank		-453.70
					3100 · Payroll Liabili...	-103.00	103.00
					3115 · Simple IRA P...	-69.13	69.13
					3100 · Payroll Liabili...	-54.72	54.72
					3100 · Payroll Liabili...	-103.00	103.00
					3115 · Simple IRA P...	-69.13	69.13
					3100 · Payroll Liabili...	-54.72	54.72
TOTAL						-453.70	453.70
Liability Check	12827	02/29/2024	Beam		1006 · InterBank		-379.38
					3100 · Payroll Liabili...	-85.30	85.30
					3125 · Dependant H...	-196.93	196.93

9:15 AM

03/01/24

Middle Trinity Groundwater Conservation District Check Detail February 2024

Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
					3125 · Dependant H...	-30.15	30.15
					3100 · Payroll Liabili...	-21.00	21.00
					3100 · Payroll Liabili...	-46.00	46.00
TOTAL						-379.38	379.38
Liability Check	12828	02/29/2024	Blue Cross and BL...		1006 · InterBank		-4,494.05
					3120 · Group Health...	-4,494.05	4,494.05
TOTAL						-4,494.05	4,494.05
Check	12829	02/26/2024	Sundance Dairy LLC		1006 · InterBank		-200.00
Credit Memo	10604	02/26/2024		Operating...	5230 · Permit Deposit	-200.00	200.00
TOTAL						-200.00	200.00
Bill Pmt -Check	12830	02/26/2024	AT&T		1006 · InterBank		-209.17
Bill		02/26/2024			7315 · Cellular Phon...	-209.17	209.17
TOTAL						-209.17	209.17
Bill Pmt -Check	12831	02/26/2024	Kirbo's Office Syst...		1006 · InterBank		-206.48
Bill		02/26/2024			7540 · Copier Maint...	-206.48	206.48
TOTAL						-206.48	206.48
Check	12832	02/26/2024	Pipal Construction...		1006 · InterBank		-400.00
Credit Memo	10605	02/26/2024		Operating...	5230 · Permit Deposit	-200.00	200.00
				Operating...	5230 · Permit Deposit	-200.00	200.00
TOTAL						-400.00	400.00
Bill Pmt -Check	12833	02/27/2024	Card Service Center		1006 · InterBank		-5,698.28
Bill		02/27/2024			7570 · Computer So...	-378.11	378.11
					7505 · Office Supplies	-373.18	373.18
					8120 · Fuel Expense	-651.28	651.28
					7320 · Building Maint.	-571.27	571.27
					7211.4 · Landscape ...	-1,227.55	1,227.55
					7445 · Employee Lo...	-1,235.42	1,235.42
					7625 · Field Technic...	-9.98	9.98
					7425 · Registration ...	-525.00	525.00
					7205 · Public Notice...	-5.00	5.00
					7525 · Postage	-620.09	620.09
					8115 · Auto Mainten...	-101.40	101.40
TOTAL						-5,698.28	5,698.28
Bill Pmt -Check	12834	02/27/2024	Erath County Appr...		1006 · InterBank		-2,706.19
Bill		02/27/2024			7930 · ERATH-Tax ...	-2,706.19	2,706.19
TOTAL						-2,706.19	2,706.19
Bill Pmt -Check	12835	02/27/2024	Quality Printing		1006 · InterBank		-35.00
Bill		02/27/2024			7505 · Office Supplies	-35.00	35.00
TOTAL						-35.00	35.00
Bill Pmt -Check	12836	02/27/2024	Texas Sodium Ben...		1006 · InterBank		-5,787.60

9:15 AM

03/01/24

Middle Trinity Groundwater Conservation District
Check Detail
February 2024

Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill		02/27/2024			7660 · Well Capping...	-1,107.60	1,107.60
Bill		02/27/2024			7660 · Well Capping...	-4,680.00	4,680.00
TOTAL						-5,787.60	5,787.60
Liability Check	21520...	02/16/2024	Internal Revenue S...		1006 · InterBank		-2,968.32
					3100 · Payroll Liabili...	-11.74	11.74
					3105 · Federal With...	-1,077.00	1,077.00
					3110 · Medicare Pa...	-178.12	178.12
					3110 · Medicare Pa...	-178.12	178.12
					3100 · Payroll Liabili...	-761.67	761.67
					3100 · Payroll Liabili...	-761.67	761.67
TOTAL						-2,968.32	2,968.32
Liability Check	22920...	02/29/2024	Internal Revenue S...		1006 · InterBank		-2,965.75
					3100 · Payroll Liabili...	-9.17	9.17
					3105 · Federal With...	-1,077.00	1,077.00
					3110 · Medicare Pa...	-178.13	178.13
					3110 · Medicare Pa...	-178.13	178.13
					3100 · Payroll Liabili...	-761.66	761.66
					3100 · Payroll Liabili...	-761.66	761.66
TOTAL						-2,965.75	2,965.75

Financials

**Middle Trinity Groundwater Conservation District
Profit & Loss Budget vs. Actual**

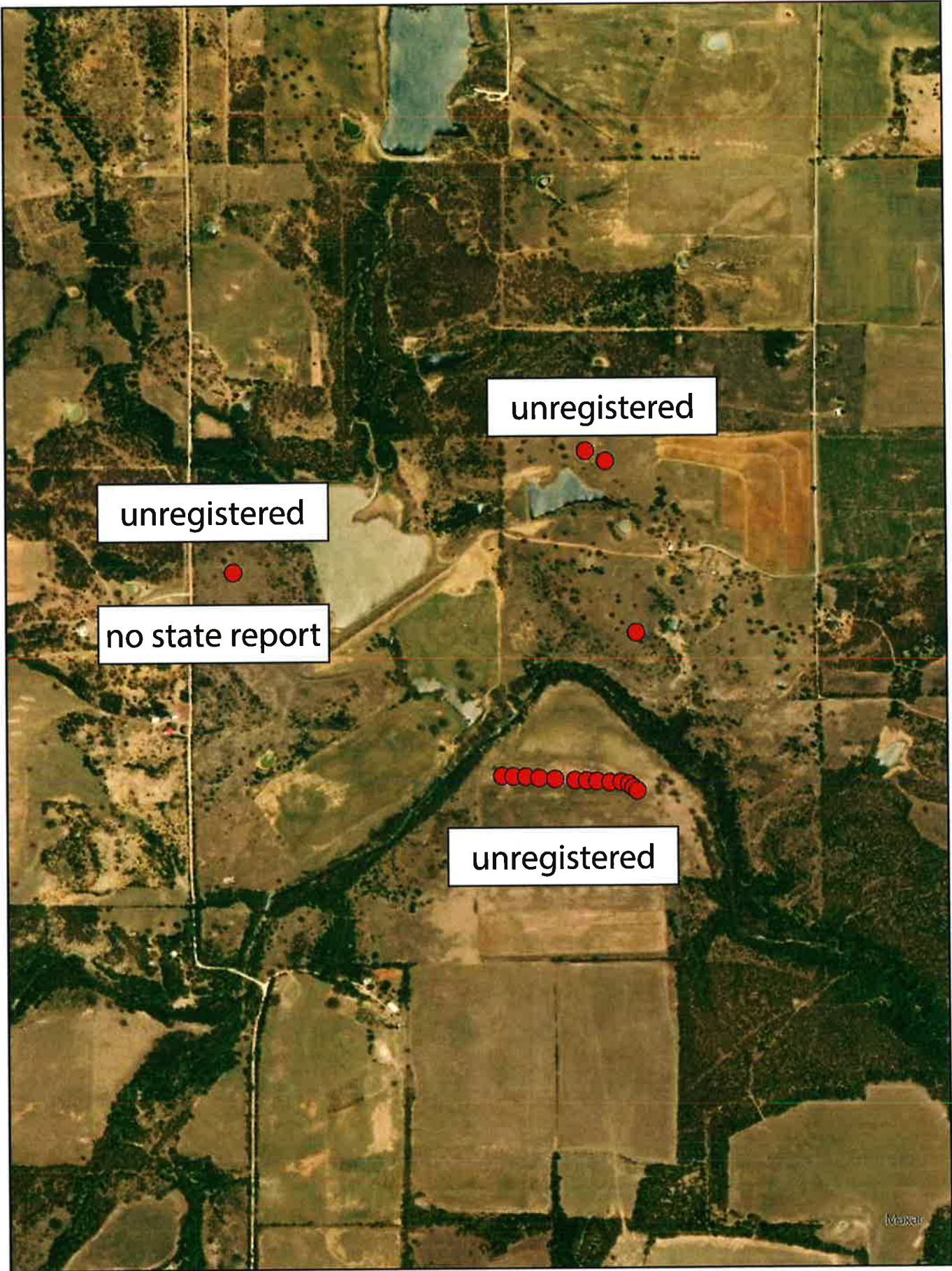
October 2023 - September 2024

	Oct '23 - Sep 24	Budget	\$ Over Budget	% of Budget
7425 · Registration Fees & Seminars	3,600.00	5,000.00	-1,400.00	72.0%
7440 · Association Dues	835.00	5,369.00	-4,534.00	15.6%
Total 7400 · Dues, Education, & Travel	18,579.77	59,369.00	-40,789.23	31.3%
7500 · Office Supplies				
7574 · IT Services	5,000.00	12,000.00	-7,000.00	41.7%
7573 · Database Maintenance	5,500.00	5,500.00	0.00	100.0%
7575 · Misc. office expense	100.00	0.00	100.00	100.0%
7570 · Computer Software	3,312.87	6,023.98	-2,711.11	55.0%
7505 · Office Supplies	3,512.81	5,700.00	-2,187.19	61.6%
7525 · Postage	883.14	6,500.00	-5,606.86	13.7%
7530 · Printing	0.00	1,500.00	-1,500.00	0.0%
7540 · Copier Maintenance and Lease	1,687.32	3,540.00	-1,852.68	47.7%
7550 · Office Equipment	149.00	7,000.00	-6,851.00	2.1%
7500 · Office Supplies - Other	273.87			
Total 7500 · Office Supplies	20,429.01	47,763.98	-27,334.97	42.8%
7600 · Field Tech Expenses				
7645 · Laboratory Supplies	325.52	2,500.00	-2,174.48	13.0%
7660 · Well Capping/Plugging	10,771.54	7,500.00	3,271.54	143.6%
7650 · Aquifer Monitoring Equip.	7,069.34	20,000.00	-12,930.66	35.3%
7625 · Field Technician Supplies	254.54	2,500.00	-2,245.46	10.2%
7600 · Field Tech Expenses - Other	0.00	0.00	0.00	0.0%
Total 7600 · Field Tech Expenses	18,420.94	32,500.00	-14,079.06	56.7%
7800 · Insurance & Bonds				
7850 · Auto Insurance	1,662.08	1,663.00	-0.92	99.9%
7835 · Other Bonds	150.00	500.00	-350.00	30.0%
7830 · Directors Bonds	328.50	1,000.00	-671.50	32.9%
7820 · Workmans Comp.Ins.	3,104.64	3,500.00	-395.36	88.7%
7805 · General Liability Ins.	1,391.60	1,392.00	-0.40	100.0%
7810 · Building Property Ins.	5,316.50	6,000.00	-683.50	88.6%
Total 7800 · Insurance & Bonds	11,953.32	14,055.00	-2,101.68	85.0%
7900 · Professional Services				
7902 · Karst Coalition	4,637.03	4,637.03	0.00	100.0%
7971 · GMA 8	27,928.09	30,000.00	-2,071.91	93.1%
7923 · BOSQUE-Tax Collector	0.00	2,000.00	-2,000.00	0.0%
7922 · CORYELL-Tax Collector	2,955.36	3,100.00	-134.64	95.7%
7939 · CORYELL-Tax Appraiser	1,343.90	5,375.62	-4,031.72	25.0%
7937 · BOSQUE-Tax Appraiser	3,114.00	5,929.00	-2,815.00	52.5%
7970 · Hydrology	1,960.00	15,000.00	-13,040.00	13.1%
7950 · Tax Refund	0.00	1,575.00	-1,575.00	0.0%
7940 · Election Expense	0.00	0.00	0.00	0.0%
7935 · COMANCHE-Tax Appraiser	1,016.72	4,023.40	-3,006.68	25.3%
7930 · ERATH-Tax Appraiser	5,412.38	10,175.27	-4,762.89	53.2%
7925 · COMANCHE-Tax Collector	0.00	1,200.00	-1,200.00	0.0%
7920 · ERATH-Tax Collector	4,186.84	6,200.00	-2,013.16	67.5%
7905 · Audit Services	17,500.00	17,500.00	0.00	100.0%
7915 · Legal Services	24,004.63	45,000.00	-20,995.37	53.3%
7900 · Professional Services - Other	0.00	0.00	0.00	0.0%
Total 7900 · Professional Services	94,068.95	151,715.32	-57,646.37	62.0%
Total Expense	496,857.86	1,355,831.01	-858,973.15	36.6%
Net Ordinary Income	406,487.69	-325,035.77	731,523.46	-125.1%
Net Income	406,487.69	-325,035.77	731,523.46	-125.1%

Middle Trinity Groundwater Conservation District
Paid Time Off List
March 1, 2024

<u>Employee</u>	<u>Hire Date</u>	<u>Salary</u>	<u>Sick Rate</u>	<u>Sick Available</u>	<u>Sick Used</u>	<u>Vacation Rate</u>	<u>Vacation Avail...</u>	<u>Vacation Used</u>
Deborah Montgomery	09/01/2017	49,695.04	2:00	149:30	7:00	6:40	250:00	0:00
Johnny D Wells	12/01/2008	63,659.77	2:00	142:00	4:00	8:34	250:00	8:00
Patrick F Wagner	01/03/2022	82,400.00	2:00	47:00	0:00	5:00	53:49	0:00
Rachael Phillips	08/01/2022	43,775.00	2:00	9:00	0:00	3:33	41:06	16:00
Stephanie D Keith	07/17/2017	55,305.35	2:00	46:00	0:00	6:40	201:28	8:00

District Violations

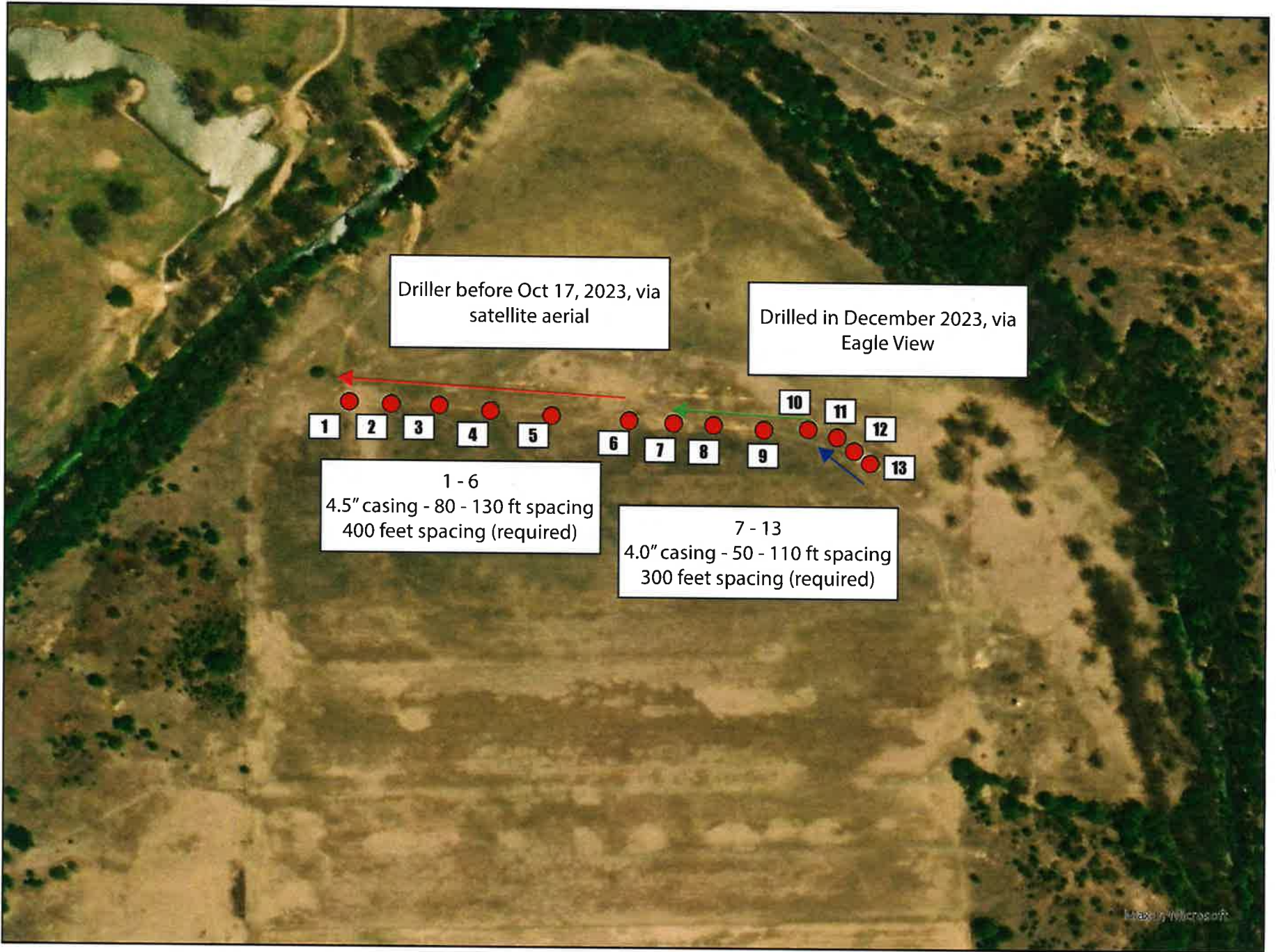


unregistered

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no state report

unregistered











Copperas Cree

Layers

Navigation icons: a person icon, a compass icon, a 3D icon, a red location pin icon, and zoom in (+) and zoom out (-) icons.

Google 100% Data attribution 10/19/2023

200 ft Camera: 3,187 ft 32.081530°N 98.701724°W 1,306 ft

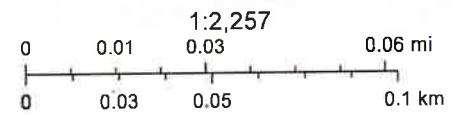
Montana Mize (GAP Drilling)



3/4/2024, 9:08:51 AM

 Parcels

 Abstracts



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Comanche County Appraisal District, BIS Consulting -

Disclaimer: This product is for informational purposes only and has not been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of boundaries.



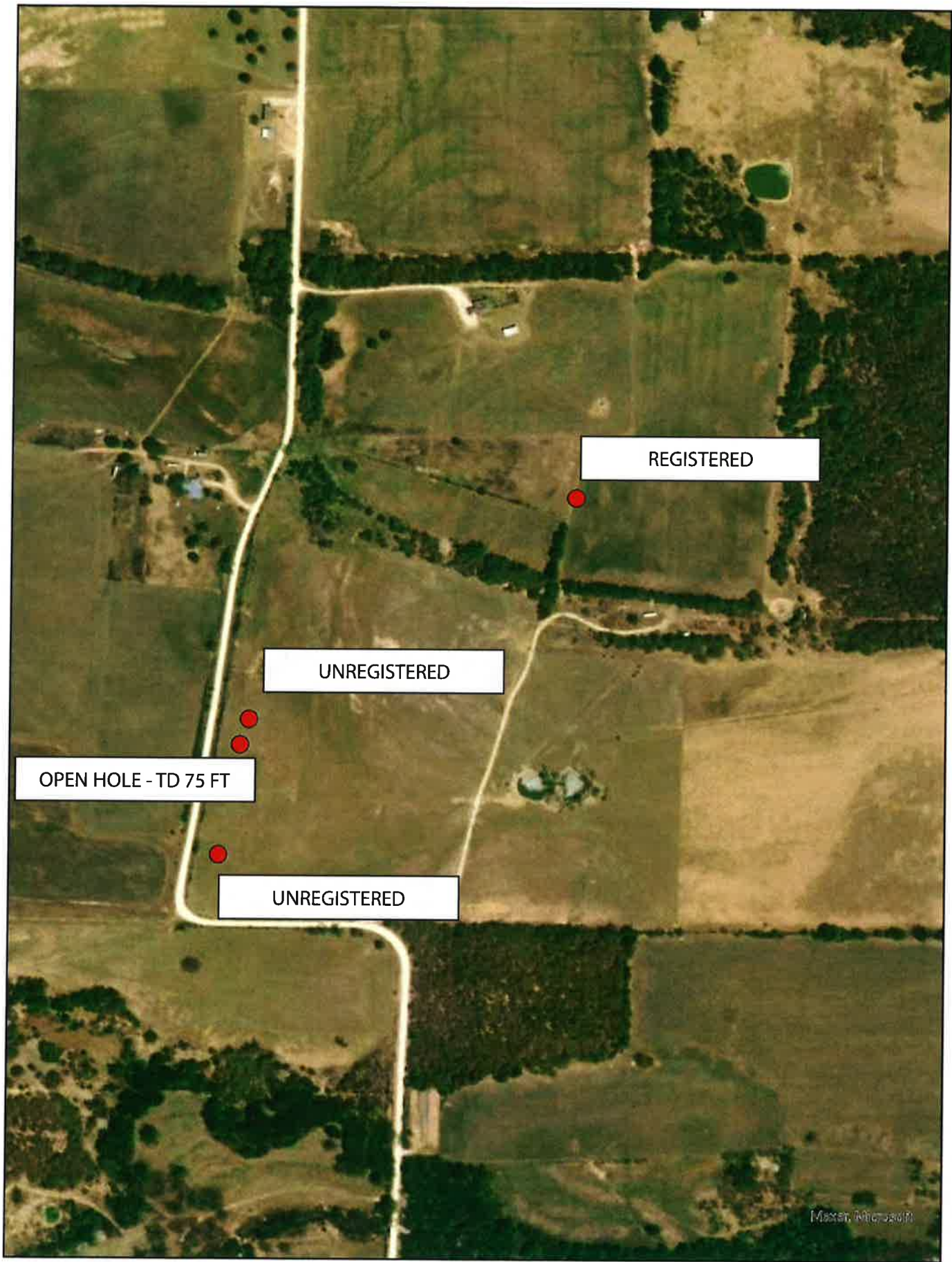
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CHATELAIN
MADE IN U.S.A.
SCH 10
1-911







REGISTERED

UNREGISTERED

OPEN HOLE - TD 75 FT

UNREGISTERED







Agenda Item # 11

SUMMARY OF PROPOSED AMENDMENTS TO MTGCD RULES

1. Add a new Section 11.6 to the MTGCD Rules to read as follows:

“RULE 11.6: WELL REGISTRATION AND PERMIT APPLICATION PROCESSING

Well registrations and any permit-related applications shall not be accepted for filing or processing or hearings scheduled until receipt by the District of all applicable fees established by Board resolution; nor will any application be accepted for filing or processing if the applicant, driller, operator, or owner of the well:

- (1) Is delinquent in paying any fee required or outstanding judgement obtained by the District;
- (2) has been properly notified of a possible rules violation or a pending enforcement action for a substantive violation of a District permit, order, or rule that has not been settled by agreement with the District or a final adjudication; or
- (3) has not paid a civil penalty, has otherwise failed to comply with an order resulting from a final adjudication of a violation of a District permit, order, or rule or a judgment from a court of proper jurisdiction”

Explanation = This proposed amendment would enable MTGCD to prevent anyone who is attempting to register a well or apply for a permit or permit amendment to obtain the well registration, permit or permit amendment without resolving any outstanding rules violations or civil penalties owed to MTGCD.

2. Amend the MTGCD Civil Penalty Schedule as follows:

- Section VIII. = Raised amount of fee for the first Major Violation from \$200 to \$500 and the amount of the fee for the second Major Violation from \$400 to \$1000.
- Section X. = Raised amount of fee for the first Minor Violation from \$50 to \$100 and the amount of the fee for the second Minor Violation from \$100 to \$200.

Explanation = This proposed amendment would raise the amount of the civil penalties available to be assessed by the MTGCD if rules violations occur. The increase in civil penalties could be needed to get the attention of individuals and entities who are continuing to violate the MTGCD’s rules.

RULE 11.6: WELL REGISTRATION AND PERMIT APPLICATION PROCESSING

Well registrations and any permit-related applications shall not be accepted for filing or processing or hearings scheduled until receipt by the District of all applicable fees established by Board resolution; nor will any application be accepted for filing or processing if the applicant, driller, operator, or owner of the well:

- (1) Is delinquent in paying any fee required or outstanding judgement obtained by the District.
- (2) has been properly notified of a possible rules violation or a pending enforcement action for a substantive violation of a District permit, order, or rule that has not been settled by agreement with the District or a final adjudication; or
- (3) has not paid a civil penalty, has otherwise failed to comply with an order resulting from a final adjudication of a violation of a District permit, order, or rule or a judgment from a court of proper jurisdiction.

SECTION 12: TRANSPORT OF GROUNDWATER

RULE 12.1 GROUNDWATER TRANSPORT FEE:

No permit other than a Grandfather Permit or an Operating Permit is required to transport groundwater produced in the District for use outside of the District. However, the District may impose a reasonable fee or surcharge for transportation of groundwater out of the District in an amount not to exceed 20 cents per thousand gallons of groundwater to be transferred out of the District. Effective January 1, 2024, the maximum allowable rate the District may impose for an export fee or surcharge under this Rule increases by three percent each calendar year. An export fee or surcharge imposed, or an increase in an imposed export fee or surcharge, is not valid unless it is approved by the Board after a public hearing.

A permittee who transports groundwater for use outside of the District shall be metered in accordance with Rule 13.1, keep a monthly log of meter readings of groundwater produced and transported out of the District, and shall provide the District with a report of monthly and annual groundwater produced and transported for the previous calendar year on a form provided by the District no later than January 15 of each year.

RULE 12.2 AMENDMENT OF PERMIT:

In accordance with Rule 5.14(c), the permit under which the groundwater will be transported must be amended to reflect any change in location or type of use of the water produced.

SECTION 13: METERS AND VOLUNTARY METERING PROGRAM

RULE 13.1 METERS REQUIRED FOR CERTAIN WELLS:

- (a) A meter is required for the production or transport of any groundwater for use inside or outside of the District for any activity for which a fee that is based on the amount of groundwater produced or transported is required to be calculated under these Rules. The owner of a well required to be metered under this Rule shall equip the well with a flow measurement device meeting the specifications of these Rules and shall operate the meter on the well to measure the cumulative amount of groundwater required to be measured.
- (b) A mechanically driven, totalizing water meter is the only type of meter that may be installed on a

Rules Compliance Policy-Middle Trinity Groundwater Conservation District

I. General Guidelines

The rules compliance policy for the Middle Trinity Groundwater Conservation District ("District") provides the general guidelines that the District will follow when enforcing its rules or addressing other issues within its jurisdiction. The District's rules compliance policy in no way restricts the District's authority or powers as established by Chapter 36 of the Texas Water Code ("Chapter 36"), the District's Rules ("Rules"), or any order of the Board of Directors ("Board") of the District. Pursuant to District Rule 11.3, this rules compliance policy and the civil penalty schedule included herein constitute a rule of the District for all purposes. The District's rules compliance policy does not generate or provide any procedural or substantive rights to any person or entity.

II. Statutory Authority

Through its rules compliance policy, the District exercises the powers granted to groundwater conservation districts by Chapter 36. Specifically, section 36.102 (Enforcement of Rules) of Chapter 36 provides as follows:

- (a) A district may enforce this chapter and its rules by injunction, mandatory injunction, or other appropriate remedy in a court of competent jurisdiction.
- (b) The board by rule may set reasonable civil penalties for breach of any rule of the district not to exceed \$10,000 per day per violation, and each day of a continuing violation constitutes a separate violation.
- (c) A penalty under this section is in addition to any other penalty provided by law of this state and may be enforced by complaints filed in the appropriate court of jurisdiction in the county in which the district's principal office or meeting place is located.
- (d) If the district prevails in any suit to enforce its rules, the district may seek and the court shall grant, in the same action, recovery for attorney's fees, costs for expert witnesses, and other costs incurred by the district before the court. The amount of attorney's fees shall be fixed by the court.

III. District Rule Authority

The District also derives its enforcement and rules compliance authority from its Rules. Several different sections of the Rules touch upon the District's enforcement of its Rules, including Rule 11.3. While its provisions are not exclusive, Rule 11.3 provides the powers that the District may exercise when enforcing its rules. The language of Rule 11.3 is as follows:

(a) If it appears that a person or entity has violated, is violating, or is threatening to violate any provision of the District Rules, the Board of Directors may institute and conduct a suit in a court of competent jurisdiction in the name of the District for injunctive relief, recovery of a civil penalty in an amount set by District Rule per violation, both injunctive relief and a civil penalty, or any other appropriate remedy. Each day that a violation continues shall be considered a separate violation. The civil penalty for a violation of any District Rule is hereby set at the lower of: (1) \$10,000 per violation; or (2) a lesser amount based on the severity of the violation set forth in a civil penalty schedule which the Board of Directors may adopt from time to time via a resolution in a properly noticed meeting, which civil penalty schedule is incorporated by reference into these Rules and shall constitute a Rule of the District for all purposes. Each day that a violation continues shall be considered a separate violation.

(b) A penalty under this section is in addition to any other penalty provided by law and may be enforced by filing a complaint in a court of competent jurisdiction in the county in which the District's principal office or meeting place is located.

(c) If the District prevails in a suit to enforce its Rules, the District may seek and the court shall grant, in the same action, recovery of attorney's fees, costs for expert witnesses, and other costs incurred by the District before the court. The amount of attorney's fees awarded by a court under this Rule shall be fixed by the court.

(d) Any permit issued by the District may be revoked for violation of District Rules, Chapter 36, Water Code, or violations of the terms and conditions of the permit.

IV. Discovery of Violation of a District Rule

The General Manager of the District will determine at the time of discovery of a rule violation or shortly thereafter if the rule violation constitutes a Major or Minor Violation. The framework for the General Manager making such a determination and an illustrative list of Major or Minor Violations is provided in the Violation Guidelines Section of this rules compliance policy. As part of the violation determination, the General Manager will identify if the violation poses an immediate or imminent danger to public health or the environment.

V. General Manager Authority

The General Manager is granted the authority to take action under this rules compliance policy upon discovery of a violation. Under the circumstances detailed below, the General Manager may take action without board approval. Conversely, some situations will trigger the need for Board consideration and possible Board action.

The General Manager may take steps to address a rule violation without an initial Board consideration if the violation is a Minor Violation. Further, the General Manager may immediately file a civil suit on behalf of the District for injunctive relief, civil penalties, damages, attorney fees, costs of expert witnessed, and other costs incurred by the District

if the General Manager becomes aware of a rule violation that presents an immediate or imminent danger to public health or the environment in the judgment of the General Manager or if a well is being drilled without the necessary District permit or registration.

If the General Manager is addressing a Minor Violation, then the General Manager may send written correspondence to the person responsible for the Minor Violation if such action is necessary to resolve the violation in the discretion of the General Manager. The General Manager is also authorized to negotiate a settlement of Minor Violations with the violators, if possible, for a 90-day period which begins as of the date of discovery of the rule violation. If possible, the General Manager will provide the Board with an oral or written report at each monthly Board meeting of the violations of the Rules that have occurred since the previous Board meeting.

The General Manager must bring to the Board's attention any Major Violation or Minor Violation that the General Manager has been unable to resolve in the 90-day time period that began as of the date of discovery of the rule violation. The General Manager will provide the Board with an oral or written report which details the factual scenario involved with the violation and will recommend a settlement offer to resolve the violation in lieu of litigation which takes into consideration the Violation Guidelines and Civil Penalty Schedules provided in this enforcement policy. Upon receipt of the report of the rule violation, the Board will consider the rule violation and may direct the General Manager to settle the violation with the violator; commence the filing of a civil suit in the applicable court to seek civil penalties, injunctive relief, costs of court and expert witnesses, damages, and/or attorney fees; or take any other appropriate action within the District's authority.

VI. Violation Guidelines

The District shall use the Violation Guidelines and Civil Penalty Schedules established in this rules compliance policy in any civil suit brought by the District to enforce its rules, Chapter 36, or any other District power and in making any settlement offer the District may extend to a rule violator. At no time may the District seek a rule violation penalty that exceeds \$10,000 per day per violation.

When determining the amount of a rule violation penalty, the District shall use the specific amounts listed in the Civil Penalty Schedules below. But the District does have the discretion to establish a penalty amount that takes the following factors into consideration:

- (1) the amount of money necessary to offset any economic benefit received by the rule violator because of the rule violation;
- (2) the amount of money necessary to allow the District to recover all costs incurred by the District in addressing the rule violation, including but not limited to any costs for attorneys, experts, consultants and time invested by District staff.

(3) the amount of necessary to mitigate any damages caused by the rule violation; and

(4) the severity of the rule violation.

VII. Major Violations

The District deems the following acts as Major Violations:

1. Drilling a well without registering the well (well is exempt from permit) – (Rule 5.2)
2. Drilling a well without an Operating Permit - (Rule 5.2(d) / Rule 5.5(b))
3. Operating a well without a permit – (Rule 5.2(d))
4. Failure to register a well that is altered – (Rule 5.2(a))
5. Falsification of information on registration and permit documents – (Rule 5.12(e))
6. Failure to amend permit – (Rule 5.14)
7. Exceeding production cap for wells – (Rule 3.2(a))
8. Exceeding production limit of Operating Permit (Rule 3.3 / Rule 5.13)
9. Failure to meet spacing requirements for new wells that require an Operating Permit - (Rule 7.4)
10. Failure to meet spacing requirements from septic, cemetery, and property line as set forth in TDLR Rules in Texas Administrative Code – (Rule 7.3)
11. Drilling a well at a location other than that specified in the permit – (Rule 7.2)
12. Failure to complete or recomplete wells properly – (Rules 7.5/7.6)
13. Failure of an entity holding a permit from the Railroad Commission to supply information to the District required under District Rules – (Rule 5.4(d))
14. Failure of a driller to supply a Driller's Log or Well Completion Report - (Rule 5.16)
15. Incorrectly reworking or replacing a well – (Rule 6.1)
16. Committing intentional or negligent waste - (Rule 9.1)
17. Surface pollution - (Rule 9.2)

18. Sub-surface pollution - (Rule 9.3)
19. Well owner refusing access to wells or inspection or testing – (Rules 5.2(j); 5.12(d); and 11.1)
20. Failure to report meter readings on water transported out of the district (Rule 12.1(b) & 13.5)
21. Failure to pay transport fees – (Rule 12.1(a))
22. Failure to meter wells for groundwater exploration to the proper specifications – (Rule 13.1)
23. Failure to meter wells as part of Voluntary Metering Program – (Rule 13.6)
24. Failure to report meter readings as part of Voluntary Metering Program - (Rule 13.6)
25. Manipulation of, tampering with, or removal of meters that are part of Voluntary Metering Program – (Rule 13.6(e)(8))
26. Exceeding production limit for wells that are part of Voluntary Metering Program – (Rule 13.6(e)(9))

VIII. Civil Penalty Schedule for Major Violations

First Violation:	\$5200.00
Second Violation:	\$10400.00
Third Violation:	Civil suit for injunction and damages

A second violation shall be any rule violation that occurs within 5 years of the first violation of the same level. A third violation shall be any violation which follows the second violation within 5 years of the first violation. Each day of a continuing violation constitutes a separate violation within the violation class. For example, operating a well without a permit for 10 days would constitute ten separate "First Violations" of the Rules. After litigation or settlement with the District for that series of violations, if the same person again operated a well without a permit within 5 years of the dates of the first series of illegal well operations, each day of the subsequent violations would constitute separate "Second Violations."

IX. Minor Violations

The District deems the following acts as Minor Violations:

1. Operating a well without registering the well – (Rule 5.2(a))

2. Failure to register a well that is completed or subject to change in type or location of use - (Rule 5.2(a))
3. Failure to amend registration – (Rule 5.2(k))
4. Failure to cap a well to prevent waste, prevent pollution, or prevent further deterioration of a well casing or capping of well not adequately done - (Rule 11.5)
5. Failure to plug an abandoned or deteriorated well - (Rule 11.5(b))
6. Failure to notify District of change of ownership of well - (Rules 5.2(k) and 5.12(b))
7. Failure to timely renew an Operating Permit - (Rule 5.5(d))
8. Failure to complete the Groundwater Well Status Report - (Rules 5.12(k) / Rule 5.17)

X. Civil Penalty Schedule for Minor Violations

First Violation:	\$1050.00
Second Violation:	\$2100.00
Third Violation:	Major Violation

A second violation shall be any rule violation that occurs within 5 years of the first violation of the same level. A third violation shall be any violation which follows the second violation within 5 years of the first violation. Each day of a continuing violation constitutes a separate violation within the violation class (see example under Section VIII above).

XI. Other Violations of District Rules Not Specifically Listed Herein

Any violation of a District Rule not specifically set forth herein shall be presented to the Board of Directors for a determination of whether the violation is Minor or Major, based upon the severity of the violation and the particular facts and issues involved, whereupon the procedures and the appropriate civil penalty amount set forth herein for Minor and Major Violations shall apply to the violation.

Agenda Item # 15

1. Review the findings of the 2014 audit report on the 2013-2014 fiscal year.
2. Review the findings of the 2015 audit report on the 2014-2015 fiscal year.
3. Review the findings of the 2016 audit report on the 2015-2016 fiscal year.
4. Review the findings of the 2017 audit report on the 2016-2017 fiscal year.
5. Review the findings of the 2018 audit report on the 2017-2018 fiscal year.
6. Review the findings of the 2019 audit report on the 2018-2019 fiscal year.
7. Review the findings of the 2020 audit report on the 2019-2020 fiscal year.
8. Review the findings of the 2021 audit report on the 2020-2021 fiscal year.
9. Review the findings of the 2022 audit report on the 2021-2022 fiscal year.
10. Review the findings of the 2023 audit report on the 2022-2023 fiscal year.

2. Full Committee Report on the 2023-2024 Fiscal Year

The committee has reviewed the 2023-2024 fiscal year report and has identified several areas of concern. The most significant findings are related to the management of the budget, the handling of personnel files, and the oversight of the procurement process. The committee has discussed these findings with the relevant departments and has developed a plan of action to address the issues identified. The committee will continue to monitor the progress of these actions and will report back to the board in the next meeting.

The committee has also reviewed the 2023-2024 fiscal year report and has identified several areas of concern. The most significant findings are related to the management of the budget, the handling of personnel files, and the oversight of the procurement process. The committee has discussed these findings with the relevant departments and has developed a plan of action to address the issues identified. The committee will continue to monitor the progress of these actions and will report back to the board in the next meeting.

MTGCD Monthly Drought Report 2024 – March

Assessment of the U.S. Drought Monitor, Palmer Drought Severity Index (PDSI), Crop Moisture Index (CMI), and Drought Probability Predictions follow:

U.S. Drought Monitor:

The U.S. Drought Monitor¹ as of February 27, 2024, for the MTGCD is between drought conditions None and D1 (**moderate drought**). All portions of each county are under drought conditions. Bosque and Erath Counties have no drought conditions. Comanche ranges from none to abnormally dry. Coryell County is abnormally dry to moderate drought.

Palmer Drought Severity Index: (MGMT Plan Objective E.2.)

The PDSI as of January 27, 2024, for the North Central Texas region is 0.82 which translates as **near normal**. Last month's value: 0.89.

Crop Moisture Index: (MGMT Plan Objective E.2.)

The CMI, as of November 4, 2023, for the North Central Texas region is 0.11, indicating that soil moisture is **favorably moist**. Last month's value: 1.56.

Drought Probability Predictions: (MGMT Plan Objective E.2.)

The Climate Prediction Center of NOAA updated its U.S. seasonal outlook on February 29, 2024, with predictions through May 31, 2024. The map indicates no drought in the long term.

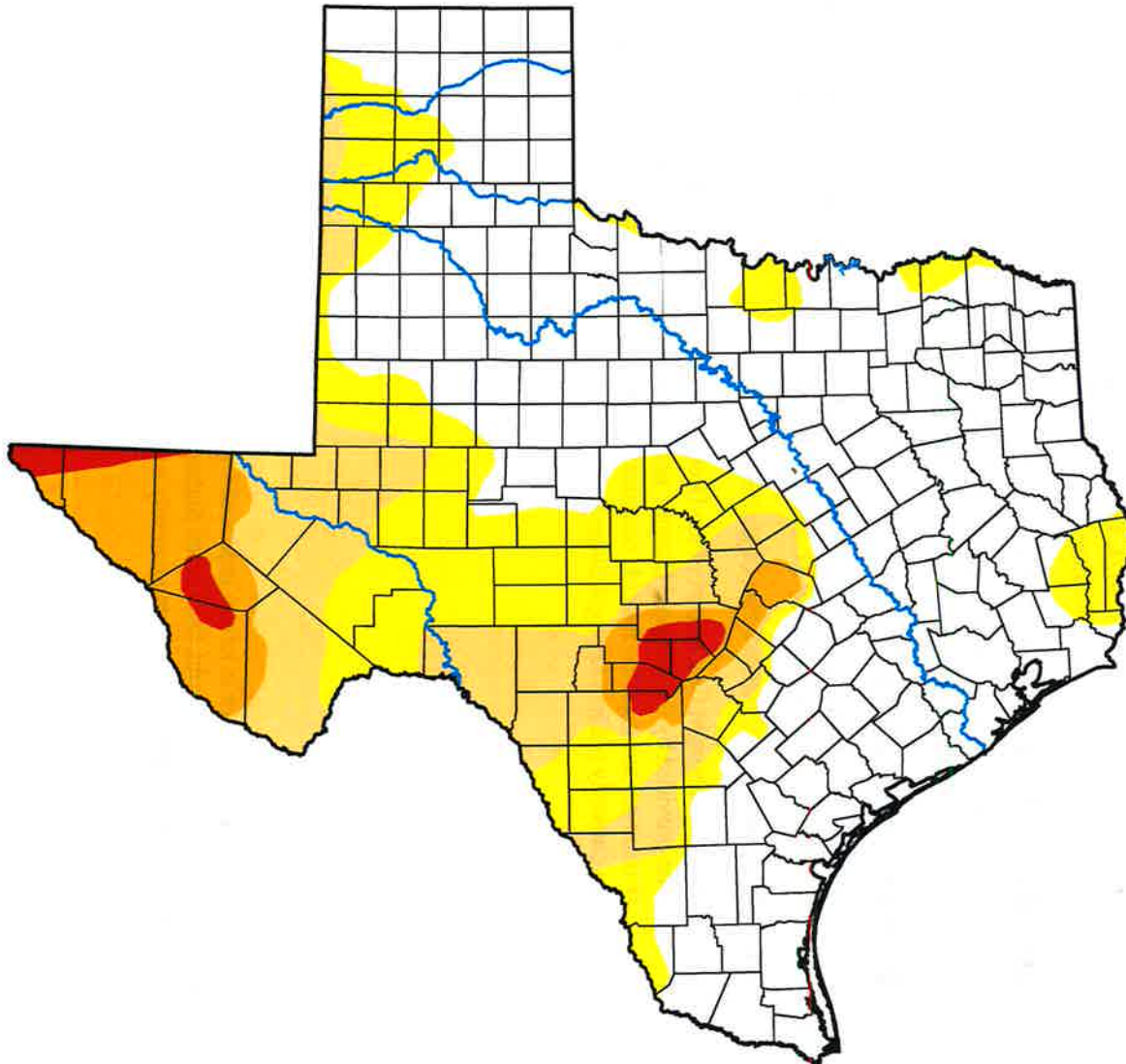
MTGCD Drought Cast: (MGMT Plan Objective E.1.)

MTGCD Drought Cast as part of the Drought Contingency Plan (DCP), uses NEX-RAD rainfall data provided by the National Oceanic and Atmospheric Administration over a 365-day total. Broken out amongst the four (4) counties: Bosque, Comanche, Coryell, and Erath. All counties are currently not in a Drought Stage per the DCP.







¹ The U.S. Drought Monitor is jointly produced by the National Drought Mitigation Center at the University of Nebraska-Lincoln, the United States Department of Agriculture, and the National Oceanic and Atmospheric Administration. Map courtesy of NDMC.

U.S. Drought Monitor Texas

February 27, 2024
(Released Thursday, Feb. 29, 2024)
Valid 7 a.m. EST



Intensity:

-  None
-  D0 Abnormally Dry
-  D1 Moderate Drought
-  D2 Severe Drought
-  D3 Extreme Drought
-  D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

Richard Heim
NCEI/NOAA

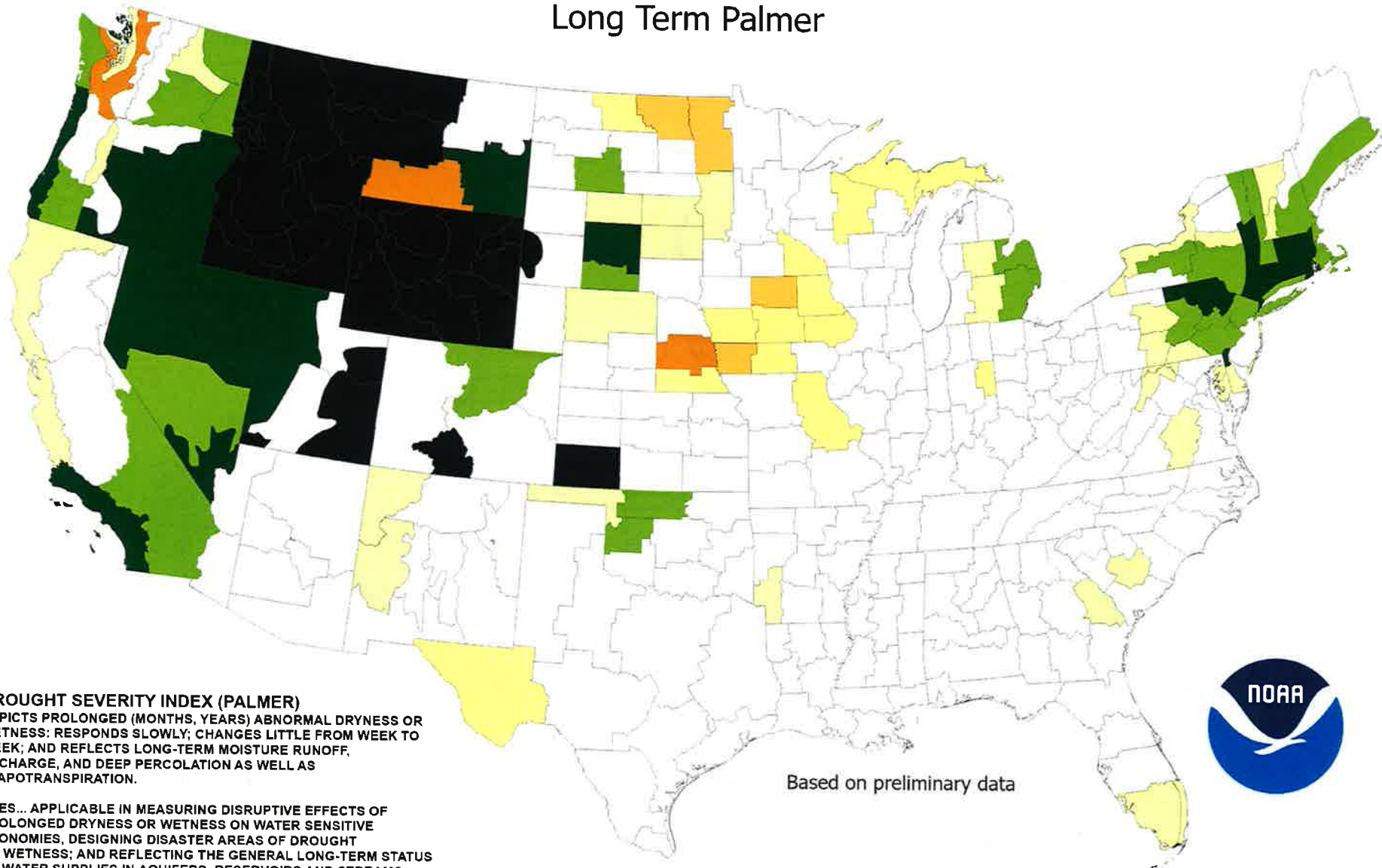


droughtmonitor.unl.edu

Drought Severity Index by Division

Weekly Value for Period Ending Feb 24, 2024

Long Term Palmer



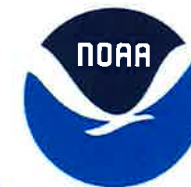
DROUGHT SEVERITY INDEX (PALMER)

DEPICTS PROLONGED (MONTHS, YEARS) ABNORMAL DRYNESS OR WETNESS; RESPONDS SLOWLY; CHANGES LITTLE FROM WEEK TO WEEK; AND REFLECTS LONG-TERM MOISTURE RUNOFF, RECHARGE, AND DEEP PERCOLATION AS WELL AS EVAPOTRANSPIRATION.

USES... APPLICABLE IN MEASURING DISRUPTIVE EFFECTS OF PROLONGED DRYNESS OR WETNESS ON WATER SENSITIVE ECONOMIES, DESIGNING DISASTER AREAS OF DROUGHT OR WETNESS; AND REFLECTING THE GENERAL LONG-TERM STATUS OF WATER SUPPLIES IN AQUIFERS, RESERVOIRS AND STREAMS.

LIMITATIONS... IS NOT GENERALLY INDICATIVE OF SHORT-TERM (FEW WEEKS) STATUS OF DROUGHT OR WETNESS SUCH AS FREQUENTLY AFFECTS CROPS AND FIELD OPERATIONS (THIS IS INDICATED BY THE CROP MOISTURE INDEX).

Based on preliminary data

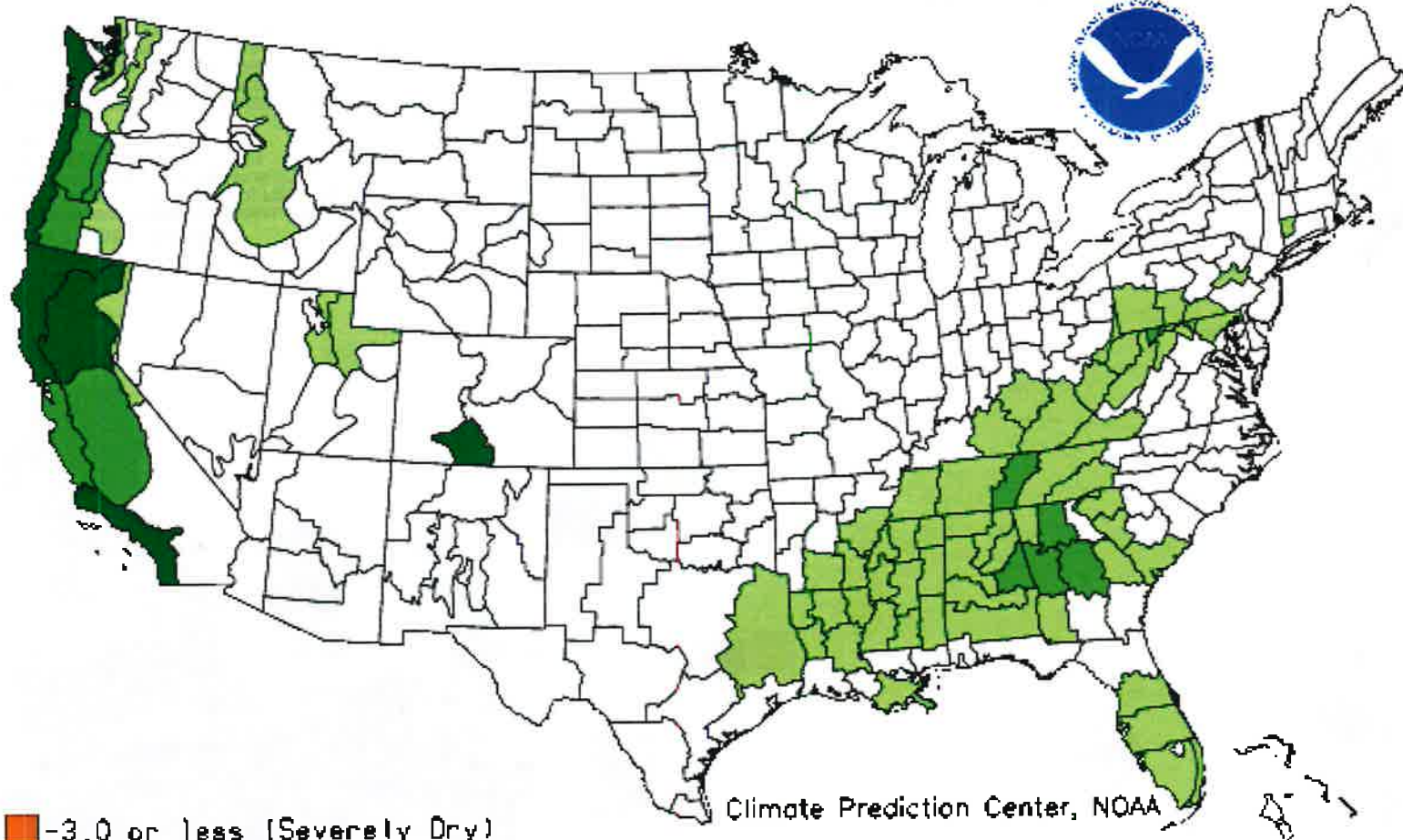


- | | |
|--|---|
| ■ -4.0 or less (Extreme Drought) | ■ +2.0 to +2.9 (Unusual Moist Spell) |
| ■ -3.0 to -3.9 (Severe Drought) | ■ +3.0 to +3.9 (Very Moist Spell) |
| ■ -2.0 to -2.9 (Moderate Drought) | ■ +4.0 and above (Extremely Moist) |
| ■ -1.9 to +1.9 (Near Normal) | ■ Missing/Incomplete |

Crop Moisture Index by Division

Weekly Value for Period Ending FEB 24, 2024

Short Term Need vs. Available Water in a Shallow Soil Profile



Climate Prediction Center, NOAA

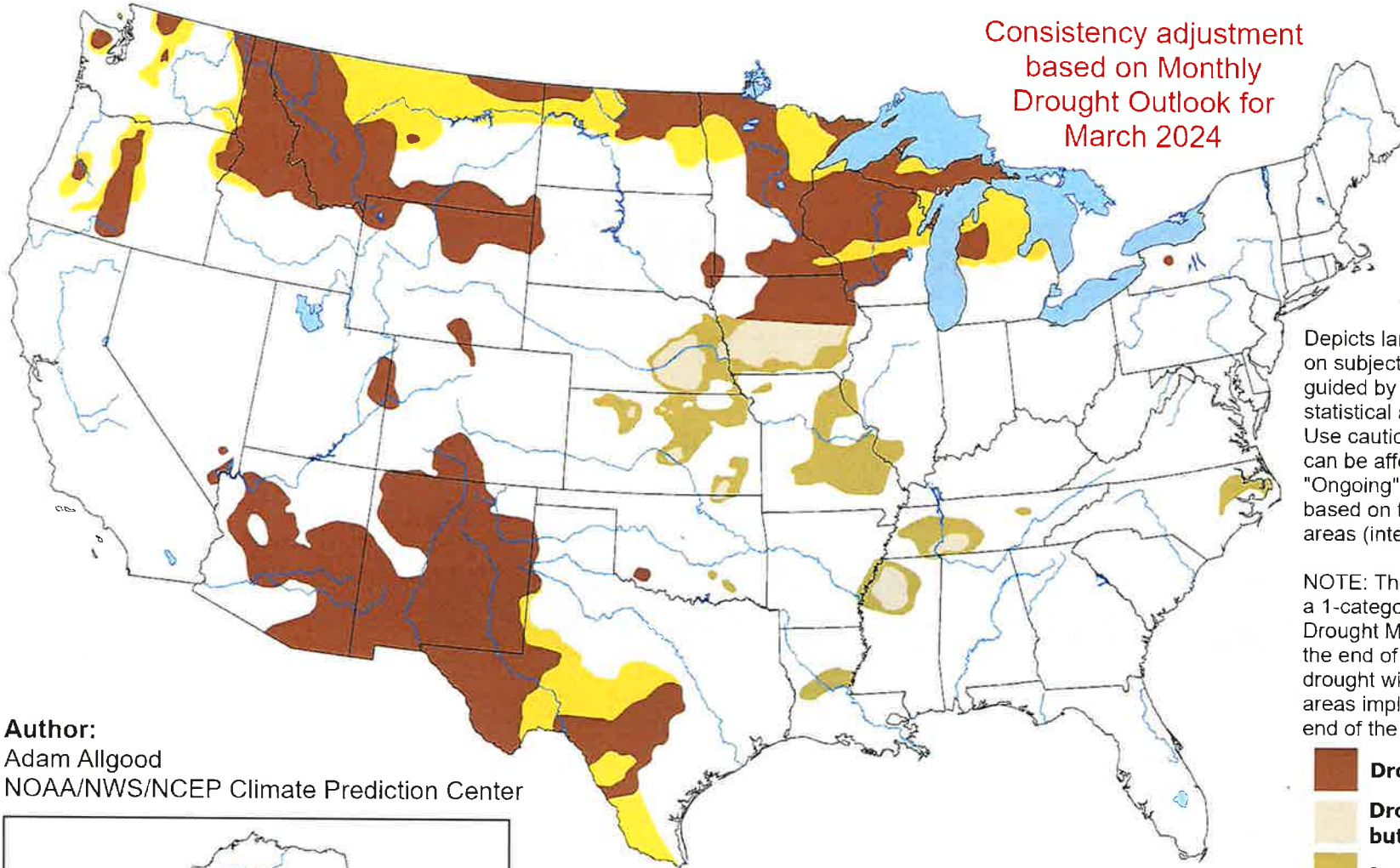
- | | |
|---|--|
|  -3.0 or less (Severely Dry) |  +1.0 to +1.9 (Abnormally Moist) |
|  -2.0 to -2.9 (Excessively Dry) |  +2.0 to +2.9 (Wet) |
|  -1.0 to -1.9 (Abnormally Dry) |  +3.0 and above (Excessively Wet) |
|  -0.9 to +0.9 (Slightly Dry/Favorably Moist) | |

U.S. Seasonal Drought Outlook

Drought Tendency During the Valid Period

Valid for March 1 - May 31, 2024
Released February 29, 2024






Consistency adjustment
based on Monthly
Drought Outlook for
March 2024

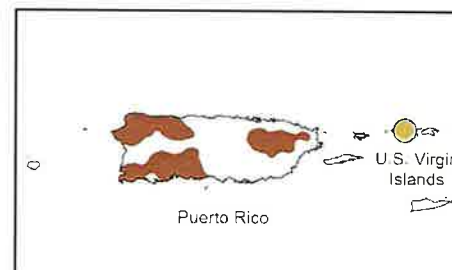
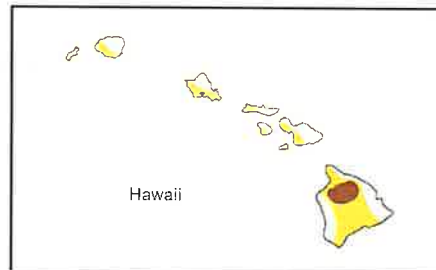


Depicts large-scale trends based on subjectively derived probabilities guided by short- and long-range statistical and dynamical forecasts. Use caution for applications that can be affected by short lived events. "Ongoing" drought areas are based on the U.S. Drought Monitor areas (intensities of D1 to D4).

NOTE: The tan areas imply at least a 1-category improvement in the Drought Monitor intensity levels by the end of the period, although drought will remain. The green areas imply drought removal by the end of the period (D0 or none).

Author:
Adam Allgood
NOAA/NWS/NCEP Climate Prediction Center

-  **Drought persists**
-  **Drought remains, but improves**
-  **Drought removal likely**
-  **Drought development likely**
-  **No drought**



<https://go.usa.gov/3eZ73>

MTGCD Drought Cast

as of February 29, 2024

County	Avg. Annual Rainfall (in.)	Total Last 365-Days (in.)	365-Day Total as % of Avg Annual (%)	365-Day Total Difference from Avg. Annual (in.)	Drought Stage
Bosque	35.23	37.521	106.503%	-2.291	None
Comanche	31.82	29.567	92.920%	2.253	None
Coryell	31.96	30.015	93.914%	1.945	None
Erath	31.66	31.926	100.840%	-0.266	None

DROUGHT STAGE	PRECIPITATION DEFICIT INDEX (PDI) DROUGHT STAGE TRIGGER PERCENT OF AVERAGE RAINFALL	PERCENT OF VOLUNTARY REDUCTION IN WATER USE
NO DROUGHT	80-100%	0%
<u>STAGE 1</u> - Mild Drought Status	70-79%	10%
<u>STAGE 2</u> - Moderate Drought Status	60-69%	20%
<u>STAGE 3</u> - Severe Drought Status	50-59%	30%
<u>STAGE 4</u> - Emergency Drought Status	< 50%	40%

MONTHLY REPORT ON INVESTMENT OF PUBLIC FUNDS

for

March 7, 2024

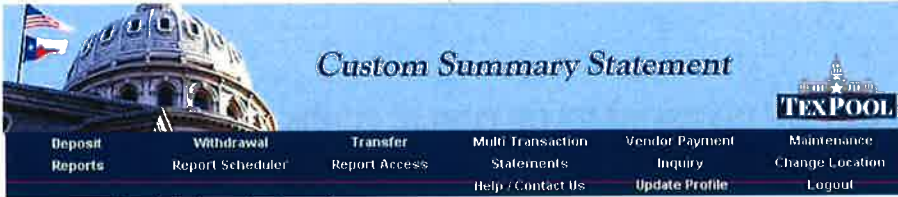
MTGCD utilizes TexPool, a local government pool, as its vehicle for investments of public funds. TexPool and TexPool Prime are currently rated AAAM by Standard & Poors, the highest rating a local government investment pool can achieve. The average monthly interest rate on MTGCD's invested public funds for February 2024 is 5.3251% for TexPool and 5.5038% for TexPool Prime. As of 2/29/2024, MTGCD has a total of \$2,471,527.38 invested at TexPool. A breakdown of MTGCD's TexPool accounts, including all investment transactions in the last quarter, is attached to this report.

I attest that all information in this report is true and correct,



Patrick F. Wagner

MTGCD General Manager



TexPool Participant Services
 1001 Texas Ave, Ste 1150
 Houston, TX 77002

MIDDLE TRINITY GROUNDWATER CON DIST
ATTN PATRICK WAGNER
930 WOLFE NURSERY RD
STEPHENVILLE TX 76401-1902

Statement Period 01/01/2024 - 01/31/2024
Customer Services 1-866-TEX-POOL
Location 000078892

INVESTMENT ACCOUNT-COMANCHE - 07889200001
01/01/2024-01/31/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average balance
TexPool	\$334,458.14	\$0.00	\$0.00	\$1,518.42	\$335,976.56	\$334,507.12
TexPool Prime	\$170,878.64	\$0.00	\$0.00	\$805.21	\$171,683.85	\$170,904.61
Total Dollar Value	\$505,336.78	\$0.00	\$0.00	\$2,323.63	\$507,660.41	

Account Totals

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$334,458.14	\$0.00	\$0.00	\$1,518.42	\$335,976.56
TexPool Prime	\$170,878.64	\$0.00	\$0.00	\$805.21	\$171,683.85
Total Dollar Value	\$505,336.78	\$0.00	\$0.00	\$2,323.63	\$507,660.41

INVESTMENT ACCT ERATH - 07889200002
01/01/2024-01/31/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average balance
TexPool	\$100,903.15	\$75,000.00	\$0.00	\$491.05	\$176,394.20	\$115,435.12
TexPool Prime	\$1,345,216.13	\$225,000.00	\$0.00	\$6,931.01	\$1,577,147.14	\$1,478,504.23
Total Dollar Value	\$1,446,119.28	\$300,000.00	\$0.00	\$7,422.06	\$1,753,541.34	

Account Totals

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$100,903.15	\$75,000.00	\$0.00	\$491.05	\$176,394.20
TexPool Prime	\$1,345,216.13	\$225,000.00	\$0.00	\$6,931.01	\$1,577,147.14
Total Dollar Value	\$1,446,119.28	\$300,000.00	\$0.00	\$7,422.06	\$1,753,541.34

Grand Totals

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$435,361.29	\$75,000.00	\$0.00	\$2,009.47	\$512,370.76
TexPool Prime	\$1,516,094.77	\$225,000.00	\$0.00	\$7,736.22	\$1,748,830.99
Total Dollar Value	\$1,951,456.06	\$300,000.00	\$0.00	\$9,745.69	\$2,261,201.75



Custom Summary Statement



- Deposit Reports
- Withdrawal Report Scheduler
- Transfer Report Access
- Multi Transaction Statements
Help / Contact Us
- Vendor Payment Inquiry
Update Profile
- Maintenance Change Location
Logout

TexPool Participant Services
 1001 Texas Ave, Ste 1150
 Houston, TX 77002

MIDDLE TRINITY GROUNDWATER CON DIST
 ATTN PATRICK WAGNER
 930 WOLFE NURSERY RD
 STEPHENVILLE TX 76401-1902

Statement Period 02/01/2024 - 02/29/2024
Customer Services 1-866-TEX-POOL
Location 000078892

INVESTMENT ACCOUNT-COMANCHE - 07889200001
 02/01/2024-02/29/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average balance
TexPool	\$335,976.56	\$0.00	\$0.00	\$1,421.46	\$337,398.02	\$336,025.58
TexPool Prime	\$171,683.85	\$0.00	\$0.00	\$750.75	\$172,434.60	\$171,709.74
Total Dollar Value	\$507,660.41	\$0.00	\$0.00	\$2,172.21	\$509,832.62	
Account Totals						
Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average balance
TexPool	\$335,976.56	\$0.00	\$0.00	\$1,421.46	\$337,398.02	
TexPool Prime	\$171,683.85	\$0.00	\$0.00	\$750.75	\$172,434.60	
Total Dollar Value	\$507,660.41	\$0.00	\$0.00	\$2,172.21	\$509,832.62	

INVESTMENT ACCT ERATH - 07889200002
 02/01/2024-02/29/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average balance
TexPool	\$176,394.20	\$200,000.00	\$0.00	\$1,256.68	\$377,650.88	\$304,023.74
TexPool Prime	\$1,577,147.14	\$0.00	\$0.00	\$6,896.74	\$1,584,043.88	\$1,577,384.96
Total Dollar Value	\$1,753,541.34	\$200,000.00	\$0.00	\$8,153.42	\$1,961,694.76	
Account Totals						
Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average balance
TexPool	\$176,394.20	\$200,000.00	\$0.00	\$1,256.68	\$377,650.88	
TexPool Prime	\$1,577,147.14	\$0.00	\$0.00	\$6,896.74	\$1,584,043.88	
Total Dollar Value	\$1,753,541.34	\$200,000.00	\$0.00	\$8,153.42	\$1,961,694.76	

Grand Totals

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$512,370.76	\$200,000.00	\$0.00	\$2,678.14	\$715,048.90
TexPool Prime	\$1,748,830.99	\$0.00	\$0.00	\$7,647.49	\$1,756,478.48
Total Dollar Value	\$2,261,201.75	\$200,000.00	\$0.00	\$10,325.63	\$2,471,527.38

Exempt Registration List for March 2024 Board Meeting							
Application Date	Pump Capacity	Primary Use	Well Address	Owner Last Name	District Id	Driller Company	County
01/22/2024	17	Domestic	CR 4981, Swint Lindley Rd, Desdemona, TX 76445	Benjamin	30852	F&F Drilling	Comanche
01/23/2024	15	Domestic	10230 CR 229, Hico, TX 76457	Junkin	30853	Dowell Well Service	Erath
01/23/2024	15	Domestic	22705 E Hwy 6, Hico, TX 76457	Elliott	30854	Dowell Well Service	Erath
01/29/2024	9	Domestic	3220 CR 3215, Clifton, TX	Witherspoon	30858	GAP Drilling & Service	Bosque
01/31/2024	9	Domestic	3220 CR 3215, Clifton, TX	Witherspoon	30861	GAP Drilling & Service	Bosque
02/01/2024	9	Domestic	3220 CR 3215, Clifton, TX	Witherspoon	30862	GAP Drilling & Service	Bosque
02/01/2024	9	Domestic	3220 CR 3215, Clifton, TX	Witherspoon	30863	GAP Drilling & Service	Bosque
02/01/2024	9	Domestic	3220 CR 3215, Clifton, TX	Witherspoon	30864	GAP Drilling & Service	Bosque
02/02/2024		Test Hole, Not Equipped	CR 351, Dublin, TX 76446	Vander Horst	30865	Dowell Well Service	Erath
02/05/2024	17	Domestic	CR 166, Comanche, TX 76442	Guzaldo	30866	Simmons Water Well Service	Comanche
02/05/2024	10	Livestock Watering	FM 847, Dublin, TX 76446	Bills	30867	Dowell Well Service	Erath
02/05/2024	10	Domestic	US Hwy 281 and CR 524, Lipan, TX 76462	Getchell	30868	Moore's Water Well Service	Erath
02/07/2024	15	Domestic	2864 CR 106, Purmela, TX, 76566	McCall	30869	Dalton Drilling & Service	Coryell
02/07/2024	15	Domestic	754 CR 341, Dublin, TX 76446	Bennett	30870	Associated Well Services	Comanche
02/05/2024	10	Domestic	1095 CR 524, Lipan, TX 76462	Getchell	30873	Moore's Water Well Service	Erath
02/15/2024	17	Livestock Watering	950 CR 392, Carlton, TX 76436	Payne	30874	Simmons Water Well Service	Comanche
02/20/2024	9	Domestic	421 Skyline Circle, Gatesville, TX 76528	Knight	30875	GAP Drilling & Service	Coryell
02/20/2024	10	Domestic	CR 2560, Flat Top Ranch, Walnut Springs, TX 76690	Beecherl	30876	Pollock Drilling Company	Bosque
02/20/2024	7	Domestic	4041 PR 1391, Gatesville, TX 76528	Cude	30877	Dynamic Water Well Drilling LLC	Coryell
02/20/2024	15	Domestic	46201 FM 2481, Hico, TX 76457	Blakley	30878	Associated Well Services	Erath
02/20/2024	15	Domestic	10015 S US Hwy 377, Dublin, TX 76446	Calvillo	30879	Bore Tek	Erath
02/20/2024	10	Domestic	650 FM 3200, Comanche, TX 76442	Harvick	30881	Simmons Water Well Service	Comanche
02/20/2024	15	Livestock Watering	130 CR 1176, Kopperl, TX 76652	Wagner	30883	Bore Tek	Bosque
02/21/2024	10	Domestic	622 CR 341, Dublin, TX 76446	Porter	30887	Lawson Well Service LLC	Comanche
02/21/2024	10	Domestic	672 CR 341, Dublin, TX 76446	York	30889	Lawson Well Service LLC	Comanche
02/21/2024	10	Domestic	658 CR 341, Dublin, TX 76446	Pena	30890	Lawson Well Service LLC	Comanche
02/21/2024	10	Domestic	CR 328, Dublin, TX 76446	Rodriguez	30891	Lawson Well Service LLC	Comanche
02/21/2024	7	Domestic	Hwy 22, Cranfills Gap, TX 76637	Nash	30899	Lawson Well Service LLC	Bosque
01/25/2024	15	Replacement	CR 115, Sidney, TX 76442	Taylor	7071	Simmons Water Well Service	Comanche
02/05/2024	10	Replacement	490 CR 560, Stephenville, TX 76401	McDuff	17342	Dowell Well Service	Erath

Field Tech Report
March 24: Monthly Board Meeting

1. Wells Plugged: 1 Total

Bentonite: 80 bags

Cement: 2 bags

Total Material Est. Cost: \$770

1-Comanche

2. Texas Sodium Bentonite

3. Water Quality Tests: 6 Tests completed

5-Erath

1-Comanche

All tested with good water quality

4. Water Levels:

Comanche County wells have been monitored

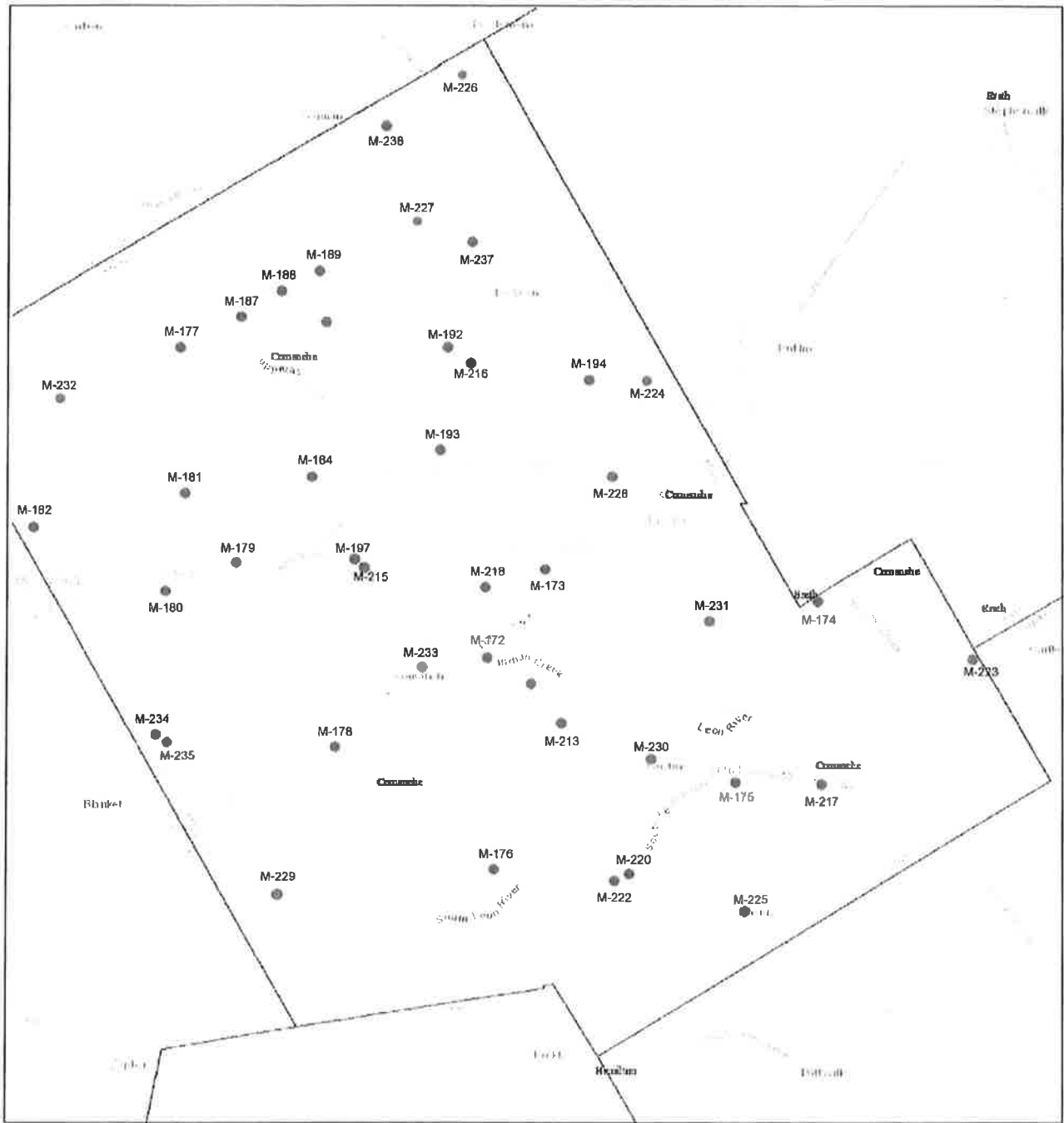
Coryell County wells to be monitored this month

5. Seldon Water Levels

6. Metering-Comanche

	QTR	Yearly
Pecan Partners	Meter Cut Off	
Deboer #1	N/W	
Deboer #2	N/W	
Bingham	Unchanged	5,249,458
Stephens	+651,702gal	17,889,243
Rbt. Stephens#1	Unchanged	381,840
Rbt. Stephens#2	+5,417,800gal	43,141,200
Morris +6	Unchanged	Ins. Data
Seiders	+3,000gal	Ins. Data

Comanche County



M-180 Steele
 M-181 Roberson
 M-182 Edwards
 M-184 Martin
 M-187 Taylor
 M-188 Hodges
 M-189 Estrada

M-192 Johnson
 M-193 McGinnis
 M-194 Barnes
 M-197 Bingham
 M-213 Bingham
 M-178 House
 M-179 Reed

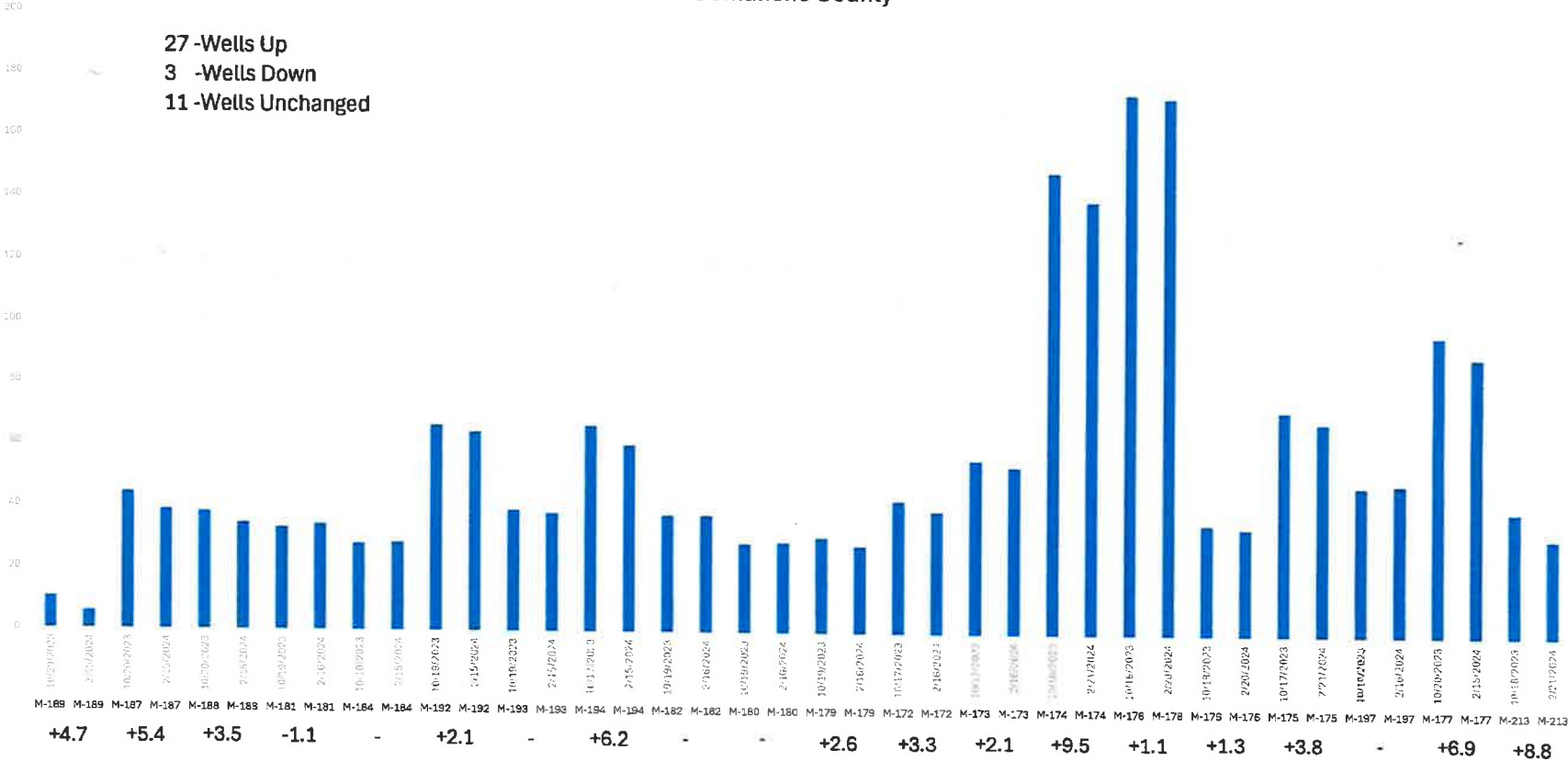
M-172 York
 M-173 Corp of Engineers
 M-174 Barbee
 M-175 Willingham
 M-177 Bingham
 M-216 Morris
 M-217 Deboer
 M-218 Smith
 M-220 Volleman

M-222 Volleman
 M-223 Ogle
 M-224 Deercreek
 M-225 Brand
 M-226 Lewis
 M-227 Womack
 M-228 Stephens
 M-229 Johnson
 M-230 Stephens

M-231 Evans Farms
 M-232 Shafer
 M-233 Comanche ISD
 M-234 Prater
 M-235 Prater
 M-237 Cogburn
 M-238 West

Comanche County

27 -Wells Up
 3 -Wells Down
 11 -Wells Unchanged



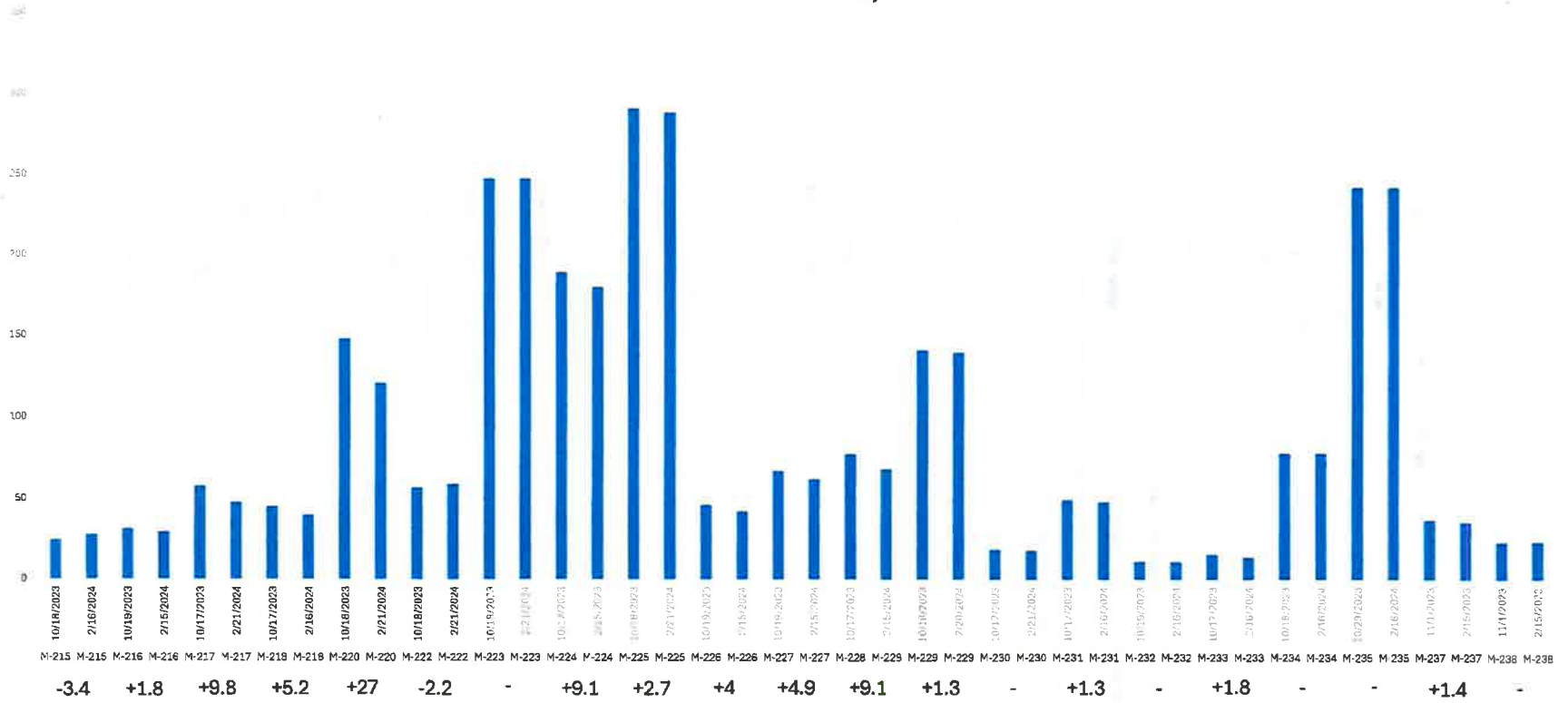
GAINS

M-220 +27 Dairy Well *Pumping 10/23
 M-217 +9.8 Irr. Well
 M-174 +9.5 Home/Livestock

LOSSES

M-215 -3.4 Irr. Well
 M-222 -2.2 Irr. Well
 M-181 -1.1 Livestock

Comanche County



Selden



January 2, 2024

● monitoredwells

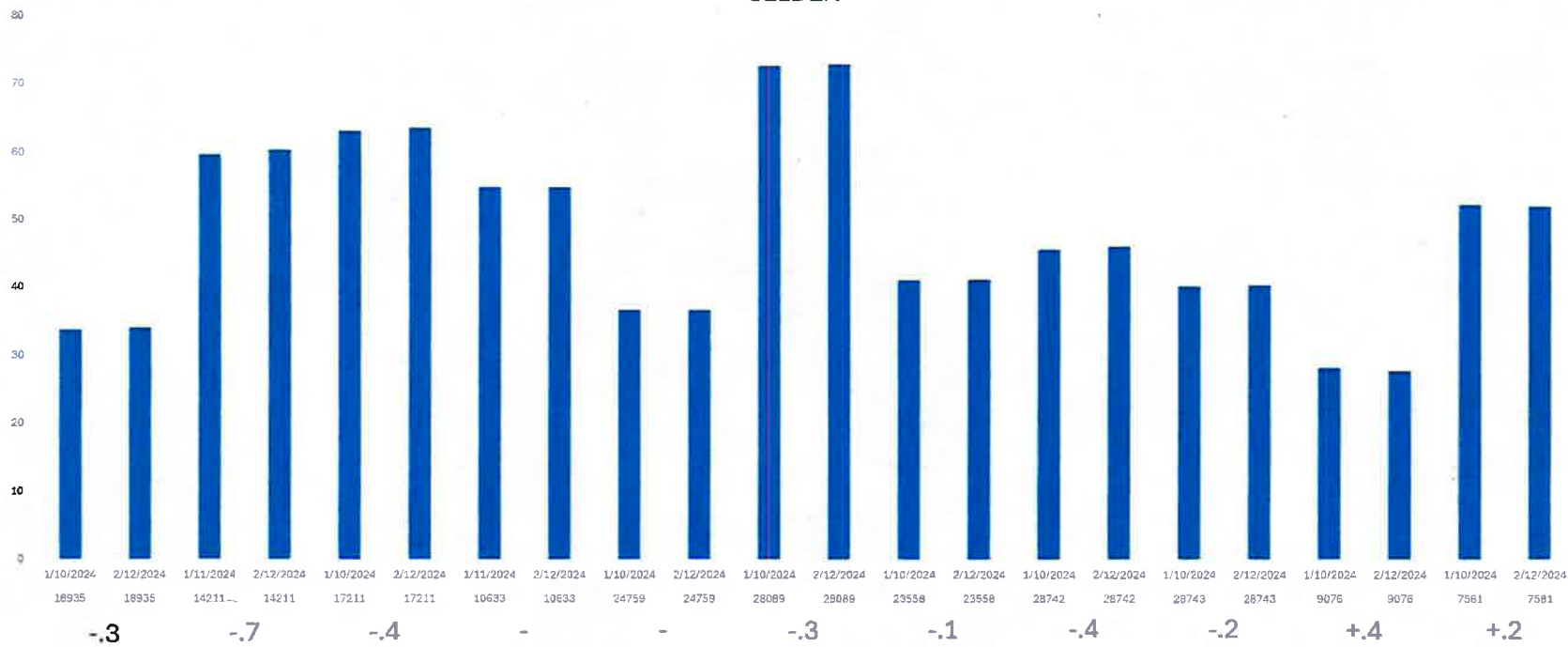
28742-Phinney
28743-Phinney
11605-Moncreif
28089-Jackson

17211-Williams
14211-Gustavsen
18935-Stewart
9076-Broumley

24759-Heck
10633-McKenzie
29466-Scott
23558-Harkins
7581-Smith



SELDEN



Agenda Item # 16



PO Box 16
Stephenville, TX 76401

(254) 965-5924 PHONE - (254) 965-6969 FAX

Bill To:
Middle Trinity 150 N Harbin Suite 434 Stephenville, TX 76401

Estimate

Date	2/8/2024	Estimate #	25332
Customer Contact Information			
Main Customer Contact:			
Phone:	254-965-6705	Fax:	254-965-6745
Alt. Ph.:			patrick@middletrinitygcd.org
Location Information/Job At:			
Harbin VFD 8135 FM 847, Dublin TX 76446			

Job Description:

Qty	Description	Cost	Total
	The following estimate is to install a sounding tube in the well for Harbin VFD at 8135 FM 847, Dublin TX 76446.		
500	Drilling - Borehole Increase from 7-7/8" to 9-7/8"	8.00 /ft	4,000.00
1	Installation of Sounding Tube	1,500.00 LS	1,500.00
490	1-1/4" Sch 40 PVC pipe	1.34 /ft	656.60T
10	PVC Screen - 1.25 Sch 40 x 10' PE PVC Pipe	5.42 /ft	54.20T
Thank You For Calling Associated Well Services, Inc.		Subtotal	\$6,210.80
		Tax (8.25%)	\$58.64
		Total	\$6,269.44

Warranty: Workmanship is warranted for one year solely for defects.

Terms of Payment: Invoiced totals will reflect actual completed/installed quantities as priced above. Your invoice will reflect that variance. Payment, in full, is due immediately upon completion. Interest of 1.5% per month will be added to past due balance.

All work is done under the direction of State of Texas licensed drillers/pump installers.

Regulated by the Texas Department of Licensing and Regulation, P.O. Box 12157, Austin, Texas 78711, 1-800-803-9202, (512)-463-7880, www.tdlr.texas.gov

Agenda Item # 17



R-CAM 1300 XLT TECH SPECS

R-CAM 1300 XLT

Portable, Dual-View Camera for Water Wells and Boreholes.

The R-CAM 1300 XLT is a portable dual-view borehole camera system with selectable control for either downhole or side-view videos. Side-view lens includes 360 degree rotation to the right and left with no external moving parts. This camera has effective survey capabilities for 3-inch to 12-inch (7.62-cm to 30.5-cm) well diameters. The R-Cam 1300 well camera system comes equipped with a protective case provided for storage, lighting system, camera, control unit, cable, video monitor, centering bands, DVR, power supply and transport cart for easy maneuvering.



- **Camera Diameter:** 2 inches (5.1 cm) O.D.
- **Overall Camera Length:** 20 inches (50.8 cm)
- **Housing:** Stainless steel
- **Lens:** BK-7 glass
- **Cable:** 1,300 feet (396.24 m) Kevlar-reinforced, small diameter, single-conductor coaxial cable.
- **Power Supply:** Portable 12VDC battery pack and charger. Rechargeable by local current (please specify at time of order).
- **Total Camera Weight:** 18 lbs (8.2 kg)
- **Pressure Rating:** Pressure tested and waterproof to 500 psi
- **Scanning System:** 540 TVL
- **Operating Temperature:** 0° to 50° C (32° to 122°F)
- **Recorder:** Flash based hard drive with 16GB of internal storage and 16GB of external USB storage
- **LED Lighting:** High intensity, shock proof LED lighting with five adjustable stages of brightness
- **Depth Counter:** On-screen depth display with Calibration measured in feet and tenths, or meters.
- **Monitor:** 9-inch LCD color monitor
- **Winch, Reel, Motor and Cart:** 12VDC electric powered, variable speed reel for raising and lowering camera in well. All parts are mounted on a small, two-wheeled cart with extendable 36-inch boom.

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R-CAM XLT CONTROL UNIT

CONTROL UNIT / DVR

The R-CAM XLT control unit comes equipped with a state-of-the-art solid state DVR that records survey footage to either 16GB of internal storage, or to an expandable USB flash drive. Survey footage is exported natively in either a .ts or .mp4 format, meaning the footage will play on all major PC operating systems without the need for file conversion.

All DVR recording and playback functions can be controlled by the included Bluetooth keyboard, including adding text details of your well survey to your recording or taking a screen shot of a troublesome area. The R-CAM XLT also features a built-in microphone recorder. Now, adding voiceover commentary to your recordings is as simple as pushing a button.

Existing R-CAM customers can upgrade their existing control units to take advantage of these exciting new features.

1. 9" LCD color monitor
2. Internal solid state DVR with 16GB of storage. Expandable USB flash drive for greater recording capacity.
3. LED's with five stages of adjustable brightness ensures the ideal level of lighting.
4. Built-in microphone allows voiceover commentary to be added to any recording.
5. Bluetooth keyboard for operating all recording functions, adding text-overlays and capturing screen shots.



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2476 North Bundy Drive | Fresno, CA 93727 USA
Telephone: (559) 251-1396 | Fax: (559) 251-2096 | Email: info@lavalunderground.com

DW-2000 SYSTEM TECH SPECS

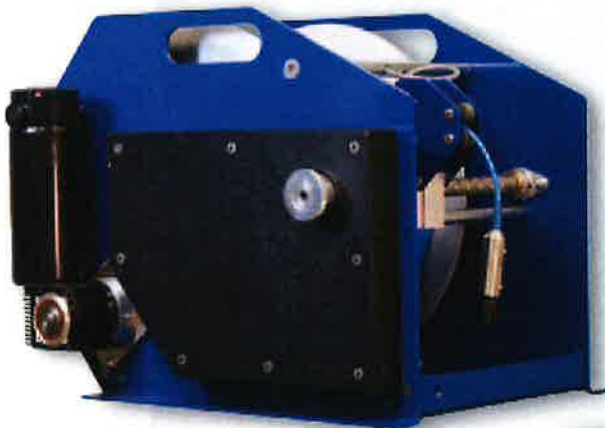
DW-2000

Portable camera system
for water wells and boreholes.



DW-2000 SPECIFICATIONS

- **Motor:** 90 VDC, 2.3 amps, 1/4 HP Motor with Gearbox
- **Speed:** 20 rpm
- **Torque:** 360 in lbs. torque
- **Drive:** On-board Variable Speed Motor Controller
- **Cable Capacity:** 1500'/457m or 2000'/609m
- **Dims:** 17.5" (44.45cm) tall, 20.33" (52cm) wide, and 22.25" (56.5cm) long
- **Weight:** 172lbs (78kg) with 2000ft (609m) of cable 120lbs (54kg) without cable
- **Auxiliary Power:** 12VDC output for R-Cam Control Unit
- **Power Source:** 115 or 230 VAC (specified at time of order)
- **Cable Head:** Detachable Laval Quick-Connect Cable Head, Pressure Rated to 5,000 PSI with Built in Strain Relief



DW-2000 FEATURES

- **Adjustable Level Wind System**
- **Optical encoder for video depth display**
- **Splash proof control enclosure**
- **Easily Transportable and Mountable**
- **Completely Compatible with R-Cam Product Series**

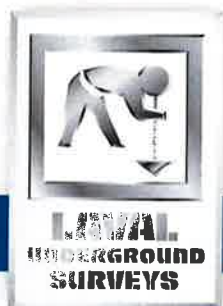
www.lavalunderground.com



70 Years of Innovation

DW-2000 WINCH SPECIFICATIONS

- **Camera Diameter:** 2 inches (5.1 cm) O.D.
- **Overall Camera Length:** 20 inches (50.8 cm)
- **Housing:** Stainless steel
- **Lens:** BK-7 glass
- **LED Lighting:** High intensity, Five Stage Adjustable, LED lighting
- **Total Camera Weight:** 18 lbs (8.2 kg)
- **Pressure Rating:** Pressure tested and waterproof to 750 psi
- **Scanning System:** 540 TVL (both NTSC and PAL)
- **Operating Temperature:** 0° to 50° C (32° to 122° F)
- **Cable:** 2,000 feet (609.2 m) Kevlar-reinforced, small diameter, single-conductor coaxial cable.
- **Power Supply:** Powered by customer supplied 115 or 230 VAC (specified at time of order).
- **Monitor:** 10" LCD Color Monitor
- **Recorder:** Flash based hard drive with 16GB of internal storage, 16GB of external USB storage, and Keyboard Controller
- **Depth Counter:** On-screen depth display (measured in feet and tenths, or meters)
- **Winch Specifications:** DW-2000
- **Tripod:** Telescoping Legs extends from 33 inches (84 cm) to 48 inches (122 cm) with Adjustable Sheave Roller



www.lavalunderground.com

70 Years of Innovation

2476 N Bundy Drive
Fresno, CA 93727, USA

E-mail info@lavalunderground.com

Tel 559-251-1396
Fax 559-251-2096

Having the correct amount of light downhole is a critical component in generating actionable data during your downhole survey.

Introducing the **TRILIGHT PRO**

The newly engineered exterior housing of the TriLight PRO is manufactured from a single piece of aluminum and features high-intensity LED modules that produce nearly 7x the number of lumens compared to earlier generations. Mounted to the R-CAM via an adjustable aluminum collar, each light TriLight PRO light features a double-O-ring seal that extends its operational depth rating and provides more than 20 hours of high-intensity downhole illumination.

Technical Specifications

- Technical Specifications
- Depth rated to 2,200 ft. (670 m)
- 750 total lumen output
- 10,000+ hours of lamp life
- 20+ hours of burn time at full brightness
- Powered by 3 AA batteries (included)
- Mounted via an adjustable aluminum collar
- Includes a removable glare guard to focus the beam
- Light dimension: 7.37" (19 cm) L x 1.25" (3 cm) Dia
- Light weight: 0.35 lbs. (0.16 kg)



*Proudly designed
and manufactured
in the USA.*



2476 North Bundy Drive Fresno, California 93727, USA

Phone 559-251-1396 | Fax 559-251-2096 | E-mail info@lavalunderground.com

70 YEARS OF INNOVATION

www.lavalunderground.com



LAVAL UNDERGROUND SURVEYS, LLC
2476 N. BUNDY DRIVE
FRESNO, CA 93727

Quote

Date	Quote #
2/5/2024	32493

Name / Address
MIDDLE TRINITY GCD 930 N WOLFE NURSERY RD STEPHENVILLE, TEXAS 76401 USA

Ship To
MIDDLE TRINITY GCD 930 N WOLFE NURSERY RD STEPHENVILLE, TEXAS 76401 USA

Terms	Ship Via	Rep	Incoterms
PRE PAY		HS	FRESNO

Item	Description	Qty	Cost	Total
128982	R-CAM 1300 TLE, LEVELWIND, NTSC 110/220	1	19,394.00	19,394.00T
129110	TRILIGHT RCAM ACCESSORY ASSEMBLY, 3 HI-POWER ALUMINUM LIGHTS WITH MOUNT AND SCREWS	1	797.00	797.00T
128231	R-CAM XS POWER SUPPLY 110/220 VAC-12VDC	1	416.00	416.00T
127940	LENS SHIELD/LIGHT DEFLECTOR, RCAM, 316 STAINLESS 2" ID AND SS SET SCREWS FOR 4IN PLUS DIAMETERS	1	295.00	295.00T
126883	CABLEHEAD REPAIR KIT RCAM-1000	1	465.00	465.00T
	30-45 BUSINESS DAY LEAD TIME			
	Out-of-state sale, exempt from sales tax		0.00%	0.00
			Total	\$21,367.00

Phone #	Fax #	Website	E-mail
(559) 251-1396	(559) 251-2096	www.lavalunderground.com	info@lavalunderground.com



LAVAL UNDERGROUND SURVEYS, LLC
2476 N. BUNDY DRIVE
FRESNO, CA 93727

Quote

Date	Quote #
2/5/2024	32495

Name / Address
MIDDLE TRINITY GCD 930 N WOLFE NURSERY RD STEPHENVILLE, TEXAS 76401 USA

Ship To
MIDDLE TRINITY GCD 930 N WOLFE NURSERY RD STEPHENVILLE, TEXAS 76401 USA

Terms	Ship Via	Rep	Incoterms
PRE PAY		HS	FRESNO

Item	Description	Qty	Cost	Total
128565	DW-1500 SYSTEM, NTSC, 115V, WINCH WITH 1500' CABLE AND CABLE HEAD, DUAL VIEW CAMERA, CONTROL UNIT, CONNECTING CABLES, AND TRIPOD	1	22,470.00	22,470.00T
128962	CUSTOM REMOTE WINCH CONTROLS FOR DW	1	605.00	605.00T
129110	TRILIGHT RCAM ACCESSORY ASSEMBLY, 3 HI-POWER ALUMINUM LIGHTS WITH MOUNT AND SCREWS	1	797.00	797.00T
128231	R-CAM XS POWER SUPPLY 110/220 VAC-12VDC	1	416.00	416.00T
127940	LENS SHIELD/LIGHT DEFLECTOR, RCAM, 316 STAINLESS 2" ID AND SS SET SCREWS FOR 4IN PLUS DIAMETERS	1	295.00	295.00T
126883	CABLEHEAD REPAIR KIT RCAM-1000	1	465.00	465.00T
	30-45 BUSINESS DAY LEAD TIME Out-of-state sale, exempt from sales tax		0.00%	0.00
			Total	\$25,048.00

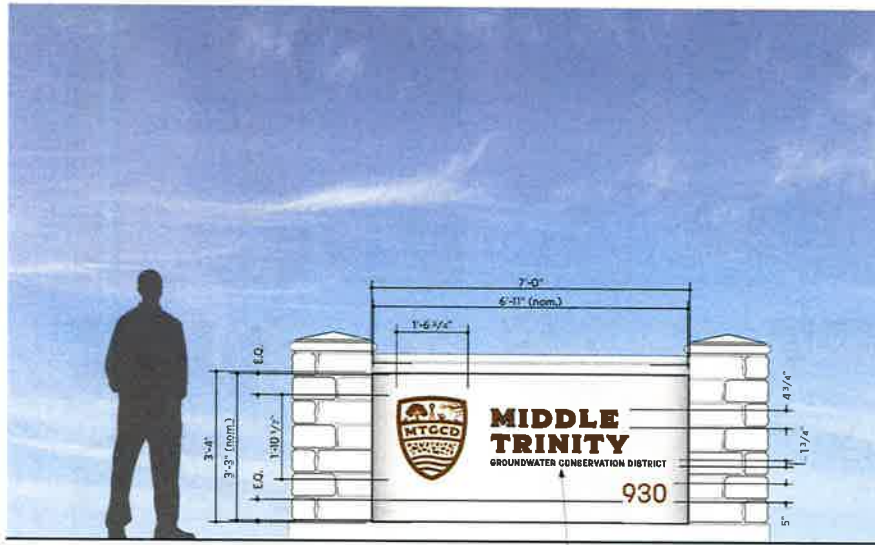
Phone #	Fax #	Website	E-mail
(559) 251-1396	(559) 251-2096	www.lavalunderground.com	info@lavalunderground.com

Agenda Item # 18

Middle Trinity Groundwater Conservation District Supplemental Signage

21 February 2024

Veneer and Painted Graphics for Existing Monument
 Painted Aluminum
 Dual Sided on Existing Sign
 Total Material Cost: \$3,328



1 Monument Elevation
 SCALE: 3/8" = 1'-0"

NOTE: sign is double sided

1-1/2" (d) pan with 1/8" aluminum face,
 face and returns painted MPO6013 (Bewitching);
 text and graphics masked and painted in MPT11721 (Unbriel);
 fabrication details to be determined by GraphTec



2 Existing Condition
 SCALE: NTS

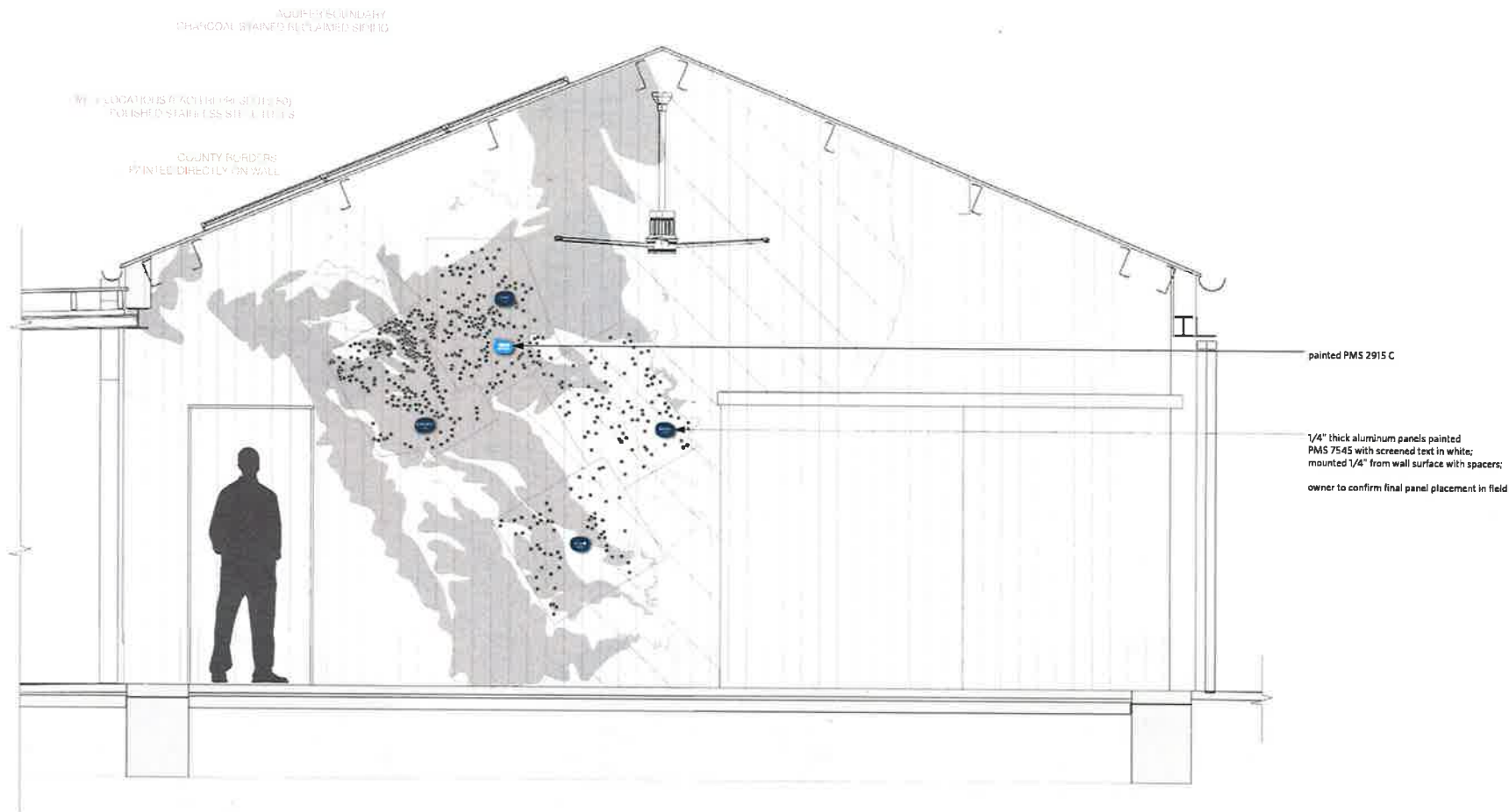
paint perimeter edges to
 match sign face color
 MPO6013 (Bewitching)

existing letterforms to be removed



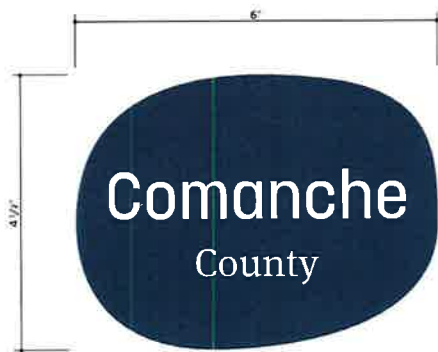
3 Photomontage
 SCALE: NTS



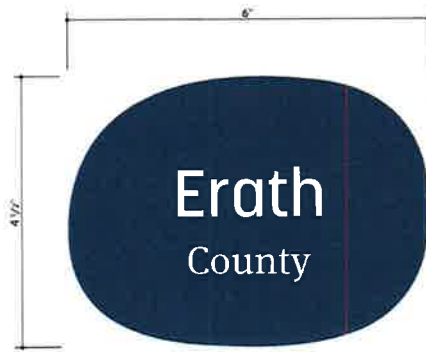


1 Breezeway - Elevation
SCALE: 3/8" = 1'-0"

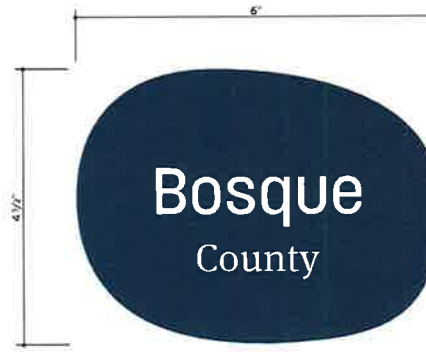
Map Locators - \$435 Total Material Cost (\$87 each)
 1/4" Aluminum Panel Painted with Screen Printed Copy ad 1/4" Standoff Mounting
 5 Total Signs



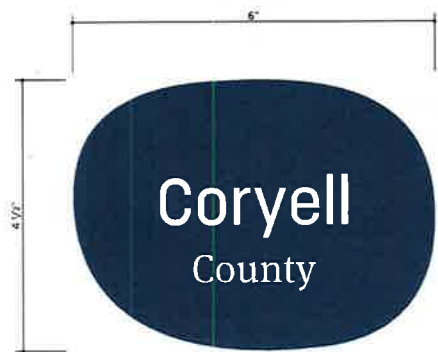
1 Label #1
SCALE: HALF



2 Label #2
SCALE: HALF



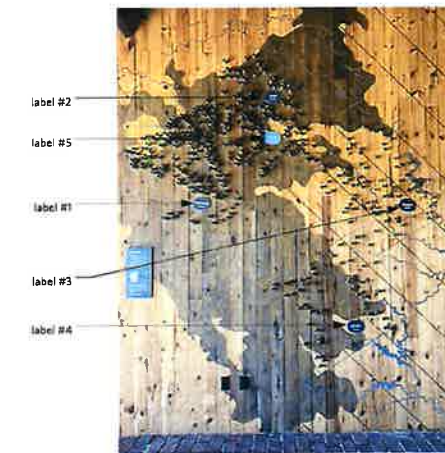
3 Label #3
SCALE: HALF



4 Label #4
SCALE: HALF

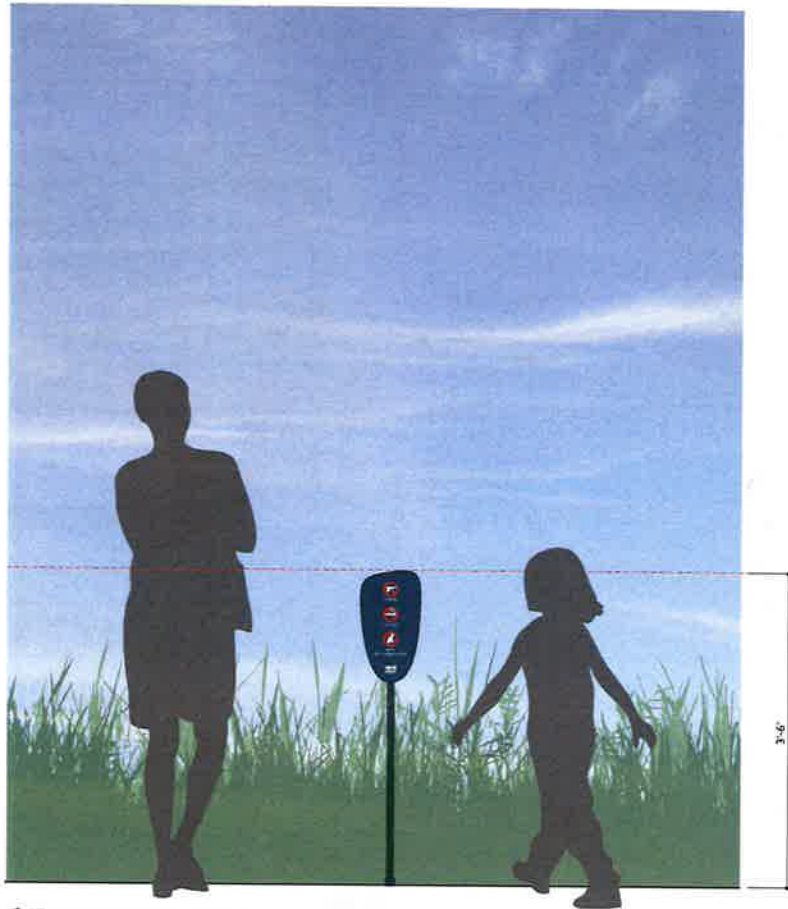


5 Label #5
SCALE: HALF



6 Site Photo: Mockup Mounting Locations
SCALE: N/A

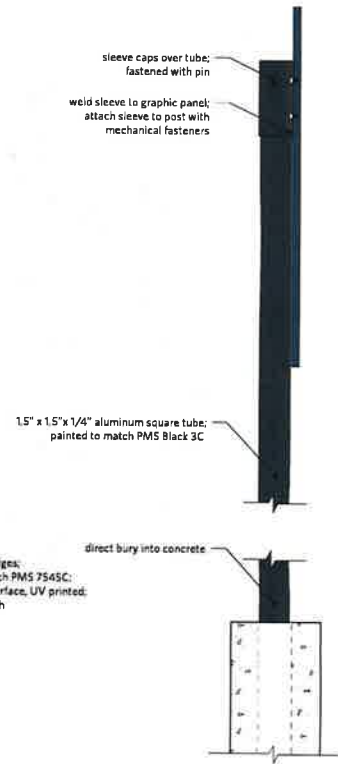
Single Factoid Panel
Purpose: Detail Site Restrictions
Total Material Cost: \$291



1 ST-103: Factoid Panel Elevation
 SCALE: 3/4"=1'-0"



2 ST-103: Panel Details
 SCALE: 3/4"=1'-0"



3 ST-103: Panel Profile
 SCALE: 3/4"=1'-0"

911 Address

Required by the City of Stephenville Fire Marshall

\$ 1,021.00



1 Reference Images
SCALE: N/A

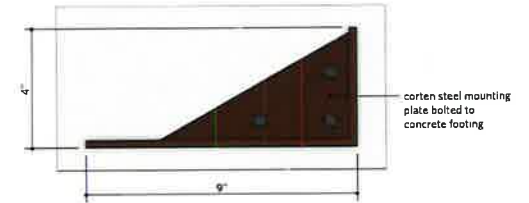
2 Satellite View
SCALE: N/A

sign faces N Wolfe Nursery Rd



3 Freestanding Address Sign
SCALE: 3/4"=1'-0"

concrete footing;
details TBD by GraphTec



4 Top View
SCALE: 3"=1'-0"

corten steel mounting plate bolted to concrete footing



5 Detail
SCALE: 3"=1'-0"

1/4" FCO aluminum numerals painted in Matthews Brushed Silver; numerals mechanically fastened from back

1/4" thick corten steel panel, brake-formed



6209 WINDFERN RD
HOUSTON TX 77040
(713) 690-9999
www.graphtecinc.com

QUOTATION

Quote No. 24-8075 PG. 1 OF 2

Date Quoted 02/21/24

Terms ADD TO EXISTING JOB #
22-9406


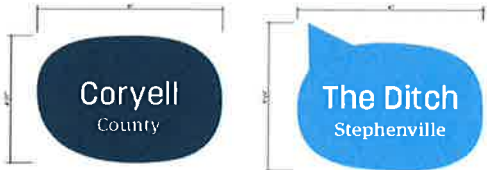

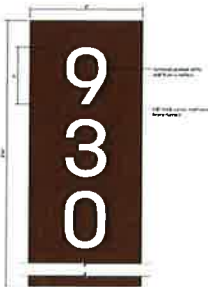
Price Quoted F.O.B. INSTALLED

Delivery APPROX. 6 WEEKS
AFTER RECEIPT OF
ALL APPROVALS

To **fd2s**
Address 14205 N MOPAC EXPY | SUITE 400F
AUSTIN TX 78728

Attn **CURTIS ROBERTS**
Phone (512) 646-6424
Email croberts@fd2s.com

Reference **MIDDLE TRINITY GROUNDWATER CONSERVATION DISTRICT SIGNAGE**

QUANTITY	DESCRIPTION	PRICE	AMOUNT
2	<p>VENEER AND PAINTED GRAPHICS FOR EXISTING MONUMENT (ALUMINUM) (PAGE SK3) COPY TO BE MASKED AND SPRAYED BROWN COLOR (TBD)</p> 	\$ 1,664.00	\$ 3,328.00
5	<p>MAP LOCATORS (PAGE SK6) - 1/4" ALUMINUM PANEL PAINTED W / SCREENPRINTED COPY AND 1/4" STANDOFF MOUNTING</p> 	\$ 87.00	\$ 435.00
1	<p>SIGN TYPE 103 FACTOID PANEL (PAGE SK8)</p> 	\$ 291.00	\$ 291.00
1	<p>FREESTANDING ADDRESS SIGN (PAGE SK9) 1/4" THICK Corten STEEL WITH 1/4" ALUMINUM NUMBERS PAINTED WITH MATTHEWS BRUSHED ALUMINUM PAINT MECHANICALLY FASTENED NUMBERS.</p> 	\$ 1,021.00	\$ 1,021.00

CONTINUED ON NEXT PAGE



QUOTATION

GraphTec

6209 WINDFERN RD
HOUSTON TX 77040
(713) 690-9999
www.graphtecinc.com

Quote No. 24-8075 PG. 2 OF 2

Date Quoted 02/21/24

Terms ADD TO EXISTING JOB #
22-9406

Price Quoted F.O.B. INSTALLED

Delivery APPROX. 6 WEEKS
AFTER RECEIPT OF
ALL APPROVALS

To fd2s
Address 14205 N MOPAC EXPY | SUITE 400F
AUSTIN TX 78728

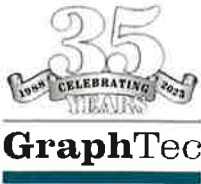
Attn CURTIS ROBERTS
Phone (512) 646-6424
Email croberts@fd2s.com

Reference MIDDLE TRINITY GROUNDWATER CONSERVATION DISTRICT SIGNAGE

QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	LOT - INSTALLATION OF ABOVE ASSUMES (1) MOBILIZATION DURING NORMAL BUSINESS HOURS.	\$ 3,201.00	\$ 3,201.00
	<ul style="list-style-type: none"> > VECTOR ARTWORK PROVIDED TO GraphTec BY OTHERS. FILE INTERVENTION IS NOT INCLUDED. > SHOP DRAWING & LAYOUT APPROVALS REQUIRED. > TAX IS NOT INCLUDED - CURRENT CERTIFICATE ON FILE. > THE ATTACHED GENERAL NOTES ARE A BINDING PART OF THIS BID. <p>Should you need GraphTec to proceed with this work, sign and return a copy of this quotation.</p> <p>Signature: _____</p>	<p>SUB-TOTAL \$ 8,276.00</p> <p>TAX N/A</p> <p>TOTAL \$ 8,276.00</p>	

Prices are good for 30 days unless otherwise stated.

By _____
Chris Ferguson



GENERAL NOTES

1. Quantities are based on our interpretation of the plans and specifications. While we make every effort to capture the entire scope of the project it is your responsibility to check our quotation for accuracy. If final quantities are different from quoted quantities GraphTec reserves the right to invoice for the difference.
2. GraphTec assumes that all signage provided to us in a graphics package complies with A.D.A. and/or local codes. If we recognize an issue with compliance, we will notify all concerned parties immediately. GraphTec will not however be held responsible for signs that do not comply with A.D.A and/or local codes.
3. Installation is based on walls, doors, landscape, hardscape etc. being ready for graphics at the time of the scheduled installation. Signs that are not installed due to locations not being ready, design changes, &/or late additions will either be delivered or installed later at additional costs.
4. Client is responsible for documenting all utilities behind interior and exterior walls prior to installation. Client must inform GraphTec of utility locations if any are located in the installation area. GraphTec will not assume responsibility for damages.
5. Additional insurance beyond our standard coverage or additional insured parties added to our policy will be billed at cost.
6. Free site parking for GraphTec vehicles is an assumed part of this bid. If any parking fees are tendered to our installation personnel these will be charged back to the client at cost.
7. When signage that has raised copy and Braille is located in an exterior location or high humidity area, GraphTec recommends using exterior grade photopolymer or thermoformed acrylic. However, if these products have not been specified, they are not included in our bid.
8. Removal of existing signs are not included unless specified. If removal is required GraphTec will use extreme care not to damage any surfaces (walls, doors, etc.), however, GraphTec takes no responsibility if some damage or staining occurs. Wall repair and or re-painting is by others and not included in cost.
9. When permits are required for exterior installations it is the responsibility of the owner or their agent to: (a) provide an engineered survey or plot plan to GraphTec to use during the permitting process; (b) precisely locate each sign; and (c) verify that there are no underground utilities, sprinklers, etc. in the area where digging will occur. Unless otherwise stated, the cost of the permit(s) is/are not included in this proposal. GraphTec will pre-pay and bill the permit at cost and add the application filing fee. The filing fee is \$250.00 for non-electrical signs and \$375.00 for electrical signs. In addition, we will assume that all signs requiring a permit are in fact able to be permitted. Should the permit be denied please note that our shop drawing, engineering and filing fees will still be invoiced.
10. In order to assure timely completion of this project, GraphTec requires that a project "Punch list" be generated within two weeks after completion of installation.
11. Project vector artwork in a digital format to be provided to GraphTec by others.
12. If the scope of work increases during the engineering process, then GraphTec has the right to increase the unit prices for those Sign Types accordingly.
13. For all electrical signs, power must be brought to within 5 feet of the install location and final hook-up is by others.
14. Core drilling, if required, is not included (unless stated on quotation as such). Blocking behind walls, if required, is by others.
15. Regulated by The Texas Department of Licensing and Regulation

Agenda Item # 19



GENERAL NOTICE

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Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
	Well Capping/Plugging		\$ 7,500	\$ 3,275	\$ 10,775	MTGCD Database Enhancements	\$ 75,000	\$ 71,725

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Laval Underground	District Equipment		\$ -	\$ 30,000	\$ 30,000	MTGCD Database Enhancements	\$ 71,725	\$ 41,725
OR								
Laval Underground	District Equipment		\$ -	\$ 25,000	\$ 25,000	MTGCD Database Enhancements	\$ 71,725	\$ 46,725